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SCHEDULE OF

GENERAL RULES AND REGULATIONS

AND RATES

APPLYING TO ELECTRIC SERVICE FURNISHED BY

ALASKA POWER COMPANY

193 OTTO STREET C
P.O. BOX 3222
PORT TOWNSEND, WA 98368

(360) 385-1733

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(800) 982-0136

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CRAIG 826-3202 OR Toll free 800 478-7785
(Includes service for all Prince of Wales Locations)
EAGLE 547-2323
HAINES 766-6500 OR Toll Free 866-429-6371 T
NORTHWAY 778-2295
SKAGWAY 983-2202 OR Toll Free 888-983-2207 T
T
TOK 883-5101 OR Toll free 800 478-7531
(Includes service for Allakaket/Alatna, Bettles, Chistochina, Dot Lake, Eagle, Healy Lake, Mentasta, Slana,Tanacross & Tetlin)

EMERGENCY TELEPHONE NUMBERS:
CRAIG 826-3400 OR 800-478-7785 for other locations.
EAGLE 547-2213
HAINES 766-6515 T
NORTHWAY 778-2295
SKAGWAY 983-2016 T
TOK 883-5104 or 800-478-7531 for other locations.

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Prince of Wales Island Service Area Map:

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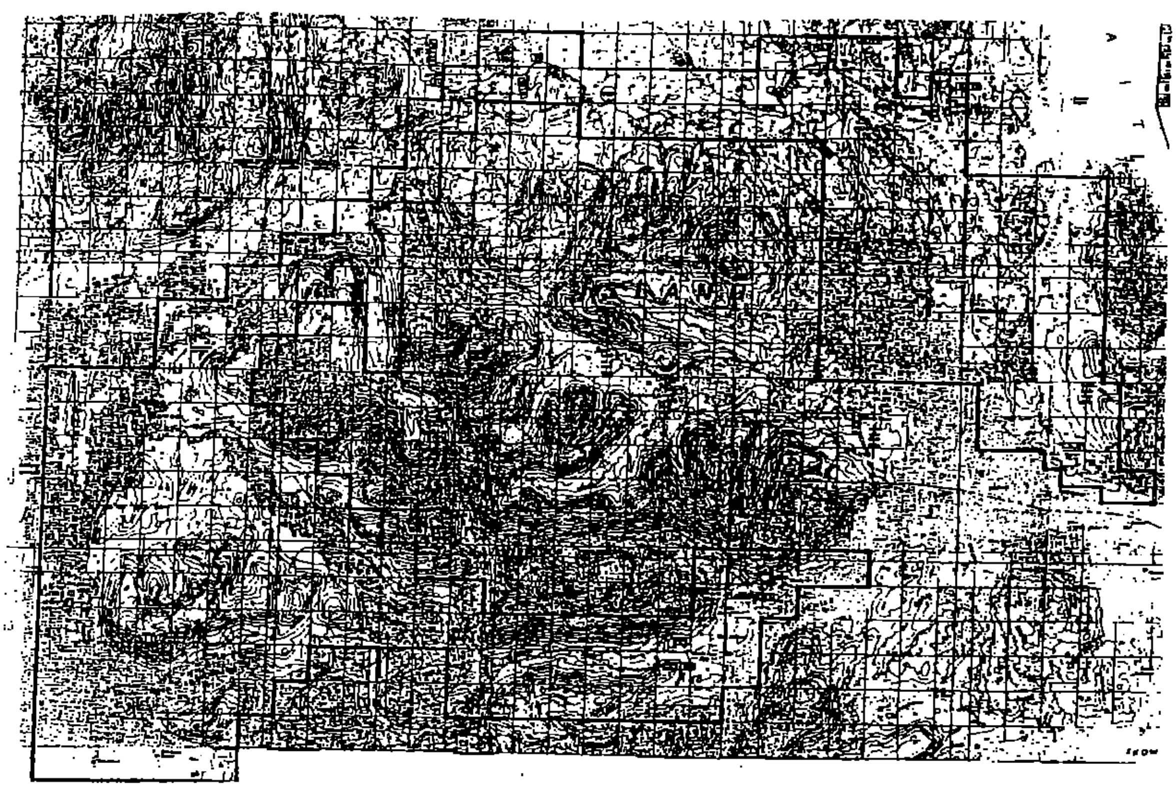

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Prince of Wales Island Service Area Map:

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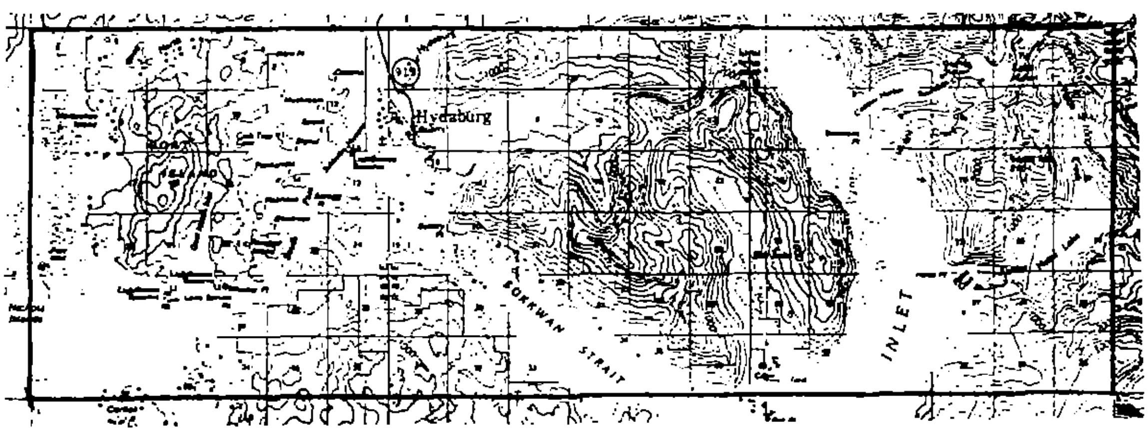

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Service Area Description

(The following is in reference to the Copper River Meridian)

Prince of Wales Island:

T73S R81E	Sections: All	
T74S R81E	Sections: All	
T74S R82E	Sections: 1 to 12, 17, 18, and 19	
T72S R80E	Sections: 25 and 36	
T72S R81E	Sections: 1, 11 to 16, 20 to 25, 28 through 32 and 36	
T73S R84E	Sections: 32 to 36	
T74S R83E	Sections: 6 to 24	
T74S R84E	Sections: 3, 4, 5, 7, 8, 9 and 16 to 20	
T73S R82E	Sections: 7, 17 to 21 and 27 to 35	
T77S R83E	Sections: All	
T77S R84E	Sections: All	
T72S R82E	Sections: 6	
T71S R82E	Sections: 14 to 16, 20 to 25 and 29 to 31	
T71S R83E	Sections: 13, 14 and 19 to 30	
T71S R84E	Sections: 17 to 20, S 1/4 of 21, 22, and 27 through 34	C
T72S R84E	Sections: All	
T72S R85E	Sections: 5 to 8, 17 to 20 and 29 to 32	
T73S R85E	Sections: 1 to 3, 10 to 12 and N 1/2 and SE 1/4 of 13	
T73S R86E	Sections: 6, 7, S 1/2 of 17, 18, NE 1/4 of 19 and N 1/2 of 20	

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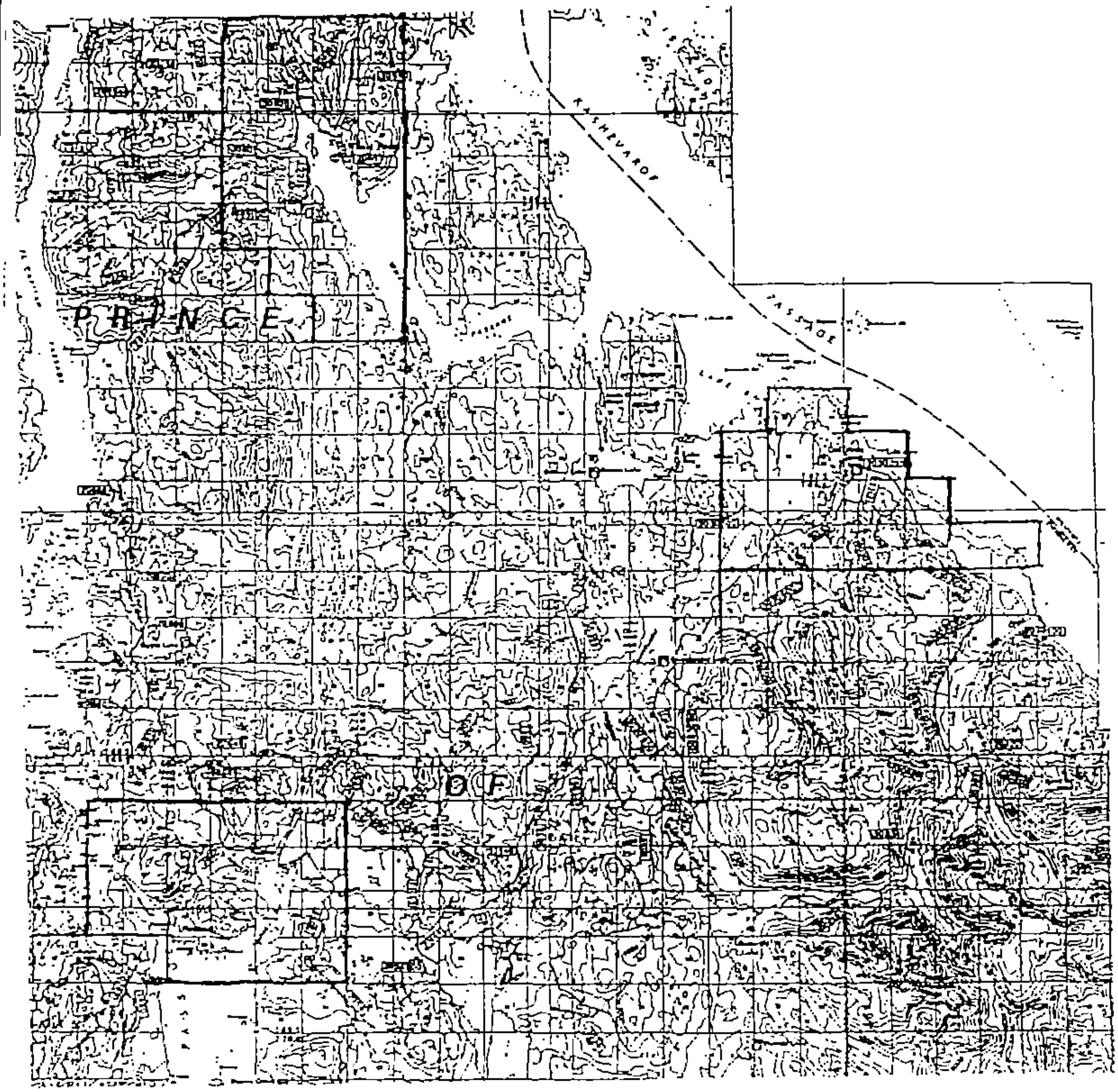
North Prince of Wales Island Service Area Map: L

(This includes the communities of Coffman Cove, Whale Pass and Naukati)



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Service Area Description

(The following is in reference to the Copper River Meridian)

North Prince of Wales Island: L

Coffman Cove area:

T67S R81E Sections: 26 to 28 and 33 to 36

T68S R81E Sections: 1 to 4 and 9 to 12

T68S R82E Sections: 6 to 9

Whale Pass area:

T66S R79E Sections: 13, 14, 15, 22 to 27, 34, 35 and 36

T66S R80E Sections: 18, 19, 30 and 31

T67S R79E Sections: 1, 2, 3, 11, 12 and 13

T67S R80E Sections: 6, 7 and 18

Naukati area:

T69S R79E Sections: 11 to 14, 23 and 24

T69S R80E Sections: 7 to 10, 15 to 22 and 27 to 30 L

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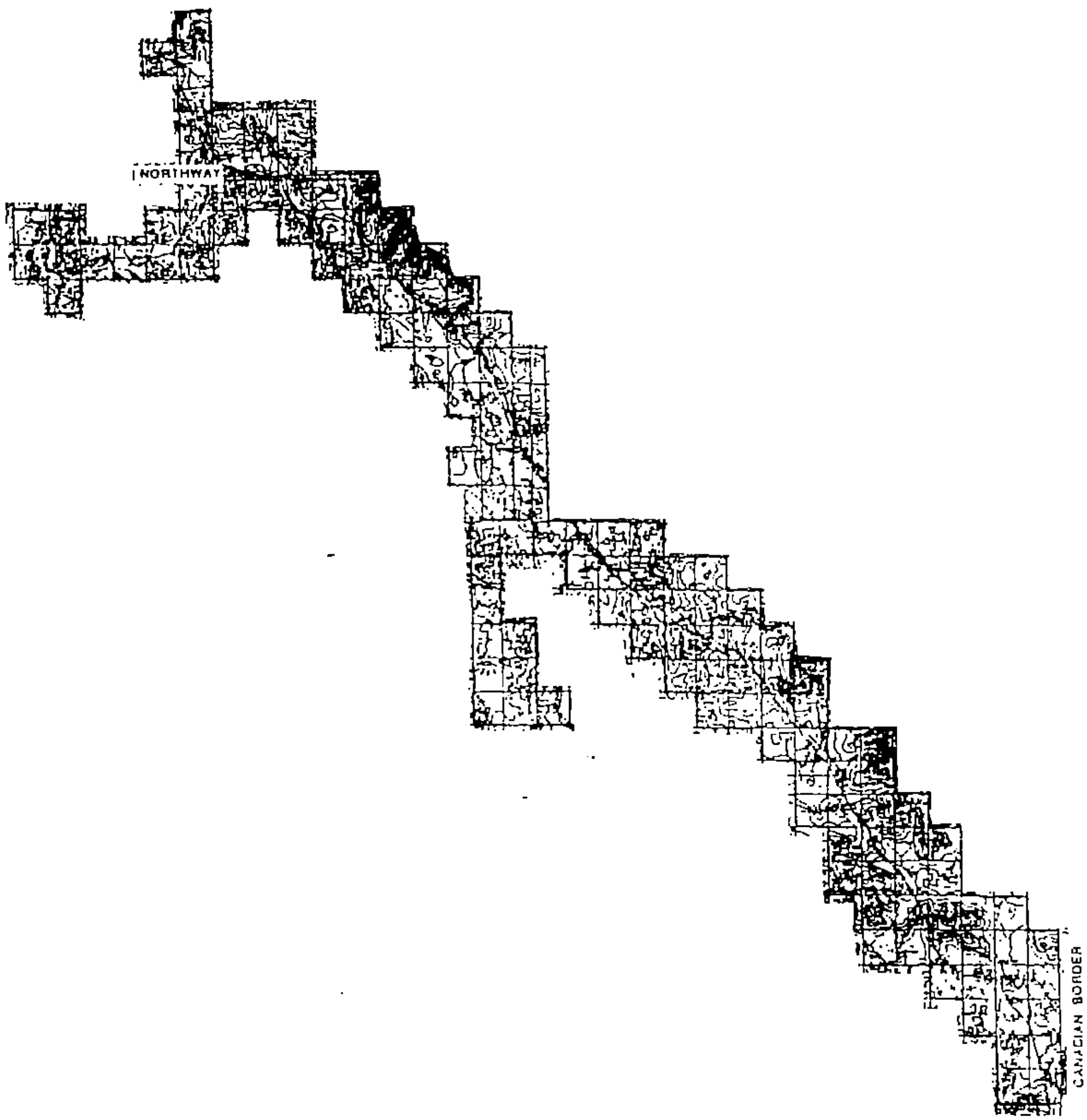
Northway Service Area Map:



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DESCRIPTION OF SERVICE AREA FOR NORTHWAY

(The following is in reference to the Copper River Meridian)

L

T14N	R18E	Sections:	22,23,25,26,27, and 35
T14N	R19E	Sections:	1 to 4, 9 to 16, 20, 21, 22, 24, 28, 29 and 30
T14N	R20E	Sections:	7,8,17 to 21,27 to 30, and 32 to 35
T13N	R20E	Sections:	1 to 4,10 to 14,24,25, and 36
T13N	R21E	Sections:	7,18 to 20, and 29 to 33
T12N	R21E	Sections:	1 to 4,10 to 14, and 24
T12N	R22E	Sections:	7,8,16 to 22,26 to 30, and 32 to 36
T11N	R22E	Sections:	1,2,3,11 to 14,24 and 25
T11N	R23E	Sections:	6,7,17 to 21, and 28 to 35
T10N	R23E	Sections:	1 to 6,9 to 15, and 23 to 26
T15N	R19E	Sections:	21,28,29 and 33

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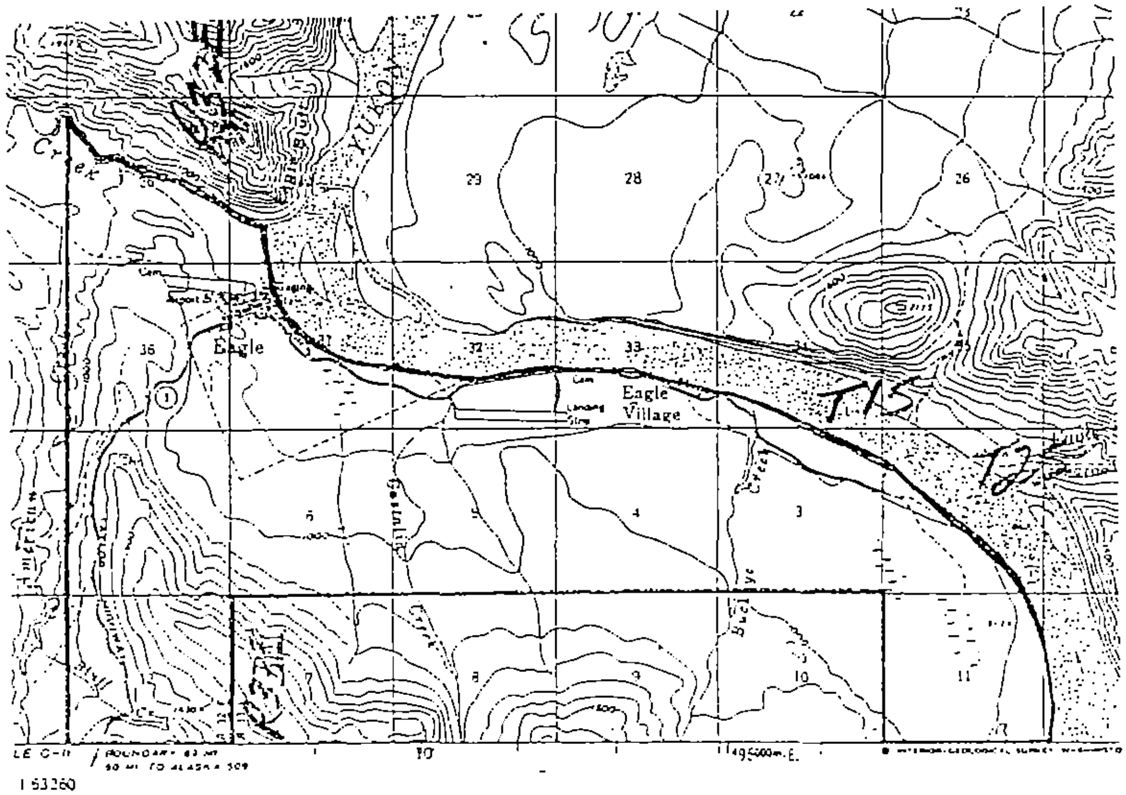

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DESCRIPTION OF SERVICE AREA FOR EAGLE

(The following is in reference to the Fairbanks Meridian)

L

T1S	R32E	Sections:	36 and that portion of 25 South of Mission Creek
T1S	R33E	Sections:	SW1/4 of the SW1/4 of 30 and those portions of 31, 32, 33 and 34 South of the Yukon River
T2S	R32E	Sections:	1 and 12
T2S	R33E	Sections:	4, 5, 5 and those portions of 2, 3, 11 and 12 South or West of the Yukon River.

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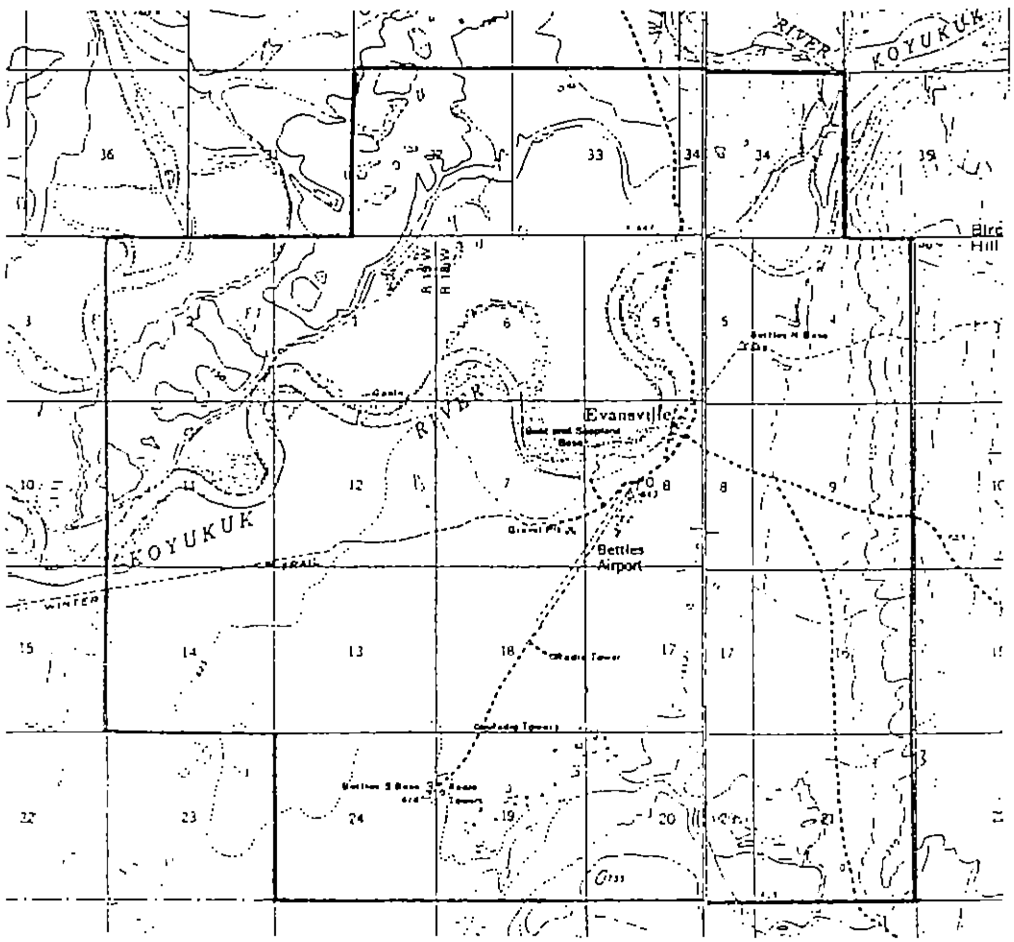
Bettles and Evansville Service Area Map:



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DESCRIPTION OF SERVICE AREA FOR BETTLES AND EVANSVILLE

(The following is in reference to the Fairbanks Meridian)

L

T24N	R18W	Sections:	4 to 9 and 16 to 21
T24N	R19W	Sections:	1, 2, 11 to 14 and 24
T25N	R18W	Sections:	32 to 34

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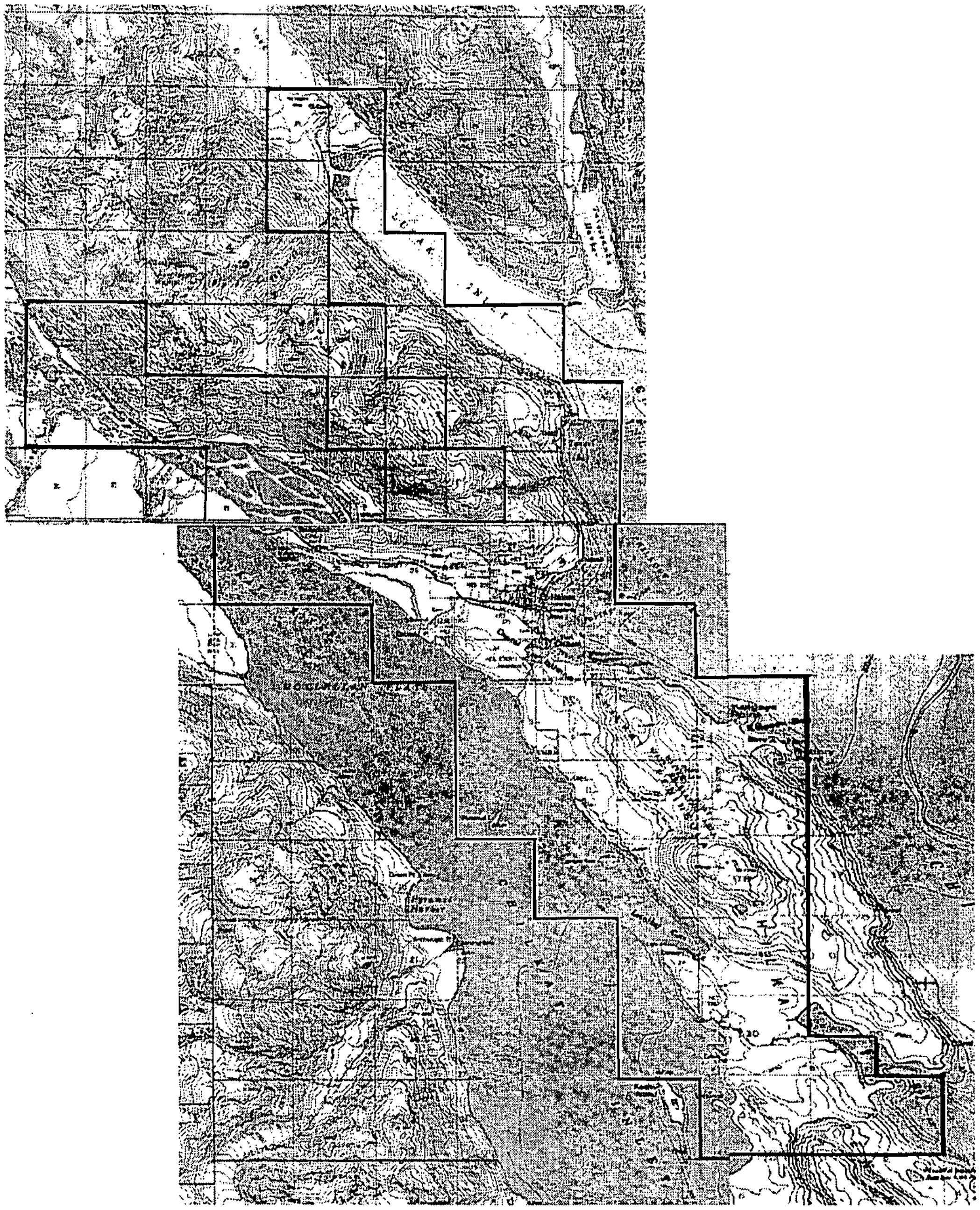
Haines Service Area Map



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DESCRIPTION OF SERVICE AREA FOR HAINES

(The following is in reference to the Copper River Meridian)

T29S R58E Sections: 25 and 36 C

T29S R59E Sections: 30 and 31 C

T30S R58E Sections: 8, 9, 13 through 17, 23, and 24

T30S R59E Sections: **5, 6, 8**, 9, 10, 14, 15, 16, 19, 22, 23, 26 through 30, and 33 through 36 C

T31S R59E Sections: 1, through 3, 10 through 14, 24, and 25

T31S R60E Sections: 6, 7, 18, 19, the SW 1/4 of 29, 30, 31, and 32

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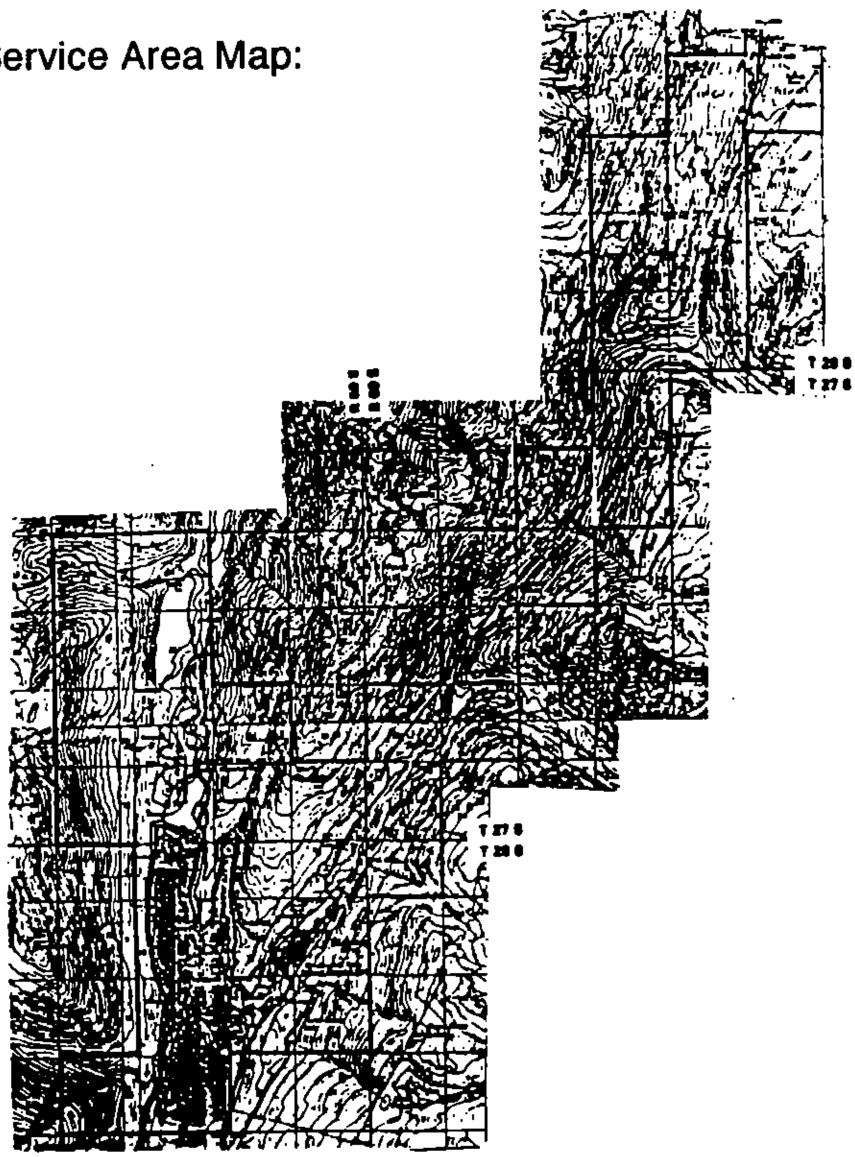
Skagway Service Area Map:



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Service Area Description

Skagway:

T26S	R60E	Those U.S. portions of 12, 13, 14, 22, 23, 26, 27, 34, and 35
T27S	R59E	Sections: 15, 16, 21, 22, 26, 27, 28, and 33 through 36
T27S	R60E	Sections: 3, 9, 10, 16, 17, 20, 29, 30 and 31
T28S	R59E	Sections: 1, 2, 3, 10 through 15, 21 and 22
T28S	R60E	Section 6

(The above is in reference to the Copper River Meridian)

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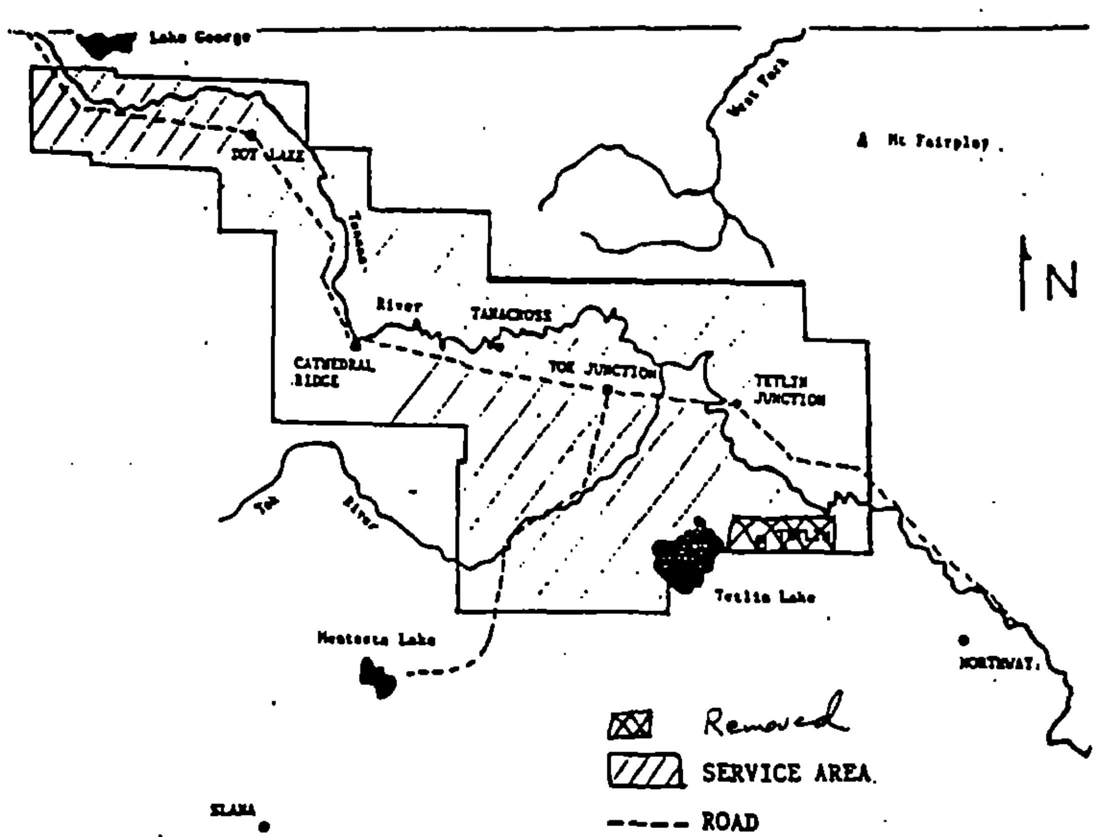

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Service Area Description:

Tetlin:	T16N	R15E	Sections: All	(Reference Copper River Meridian)
	T16N	R16E	Sections: All	(Reference Copper River Meridian)
Tok:	T14S	R16E	Sections: All	(Reference Fairbanks Meridian)

(Each of the following in reference to the Copper River Meridian)

T15N	R11E	Sections: All
T15N	R12E	Sections: All
T15N	R13E	Sections: All
T16N	R11E	Sections: All
T16N	R12E	Sections: All
T16N	R13E	Sections: All
T16N	R14E	Sections: All
T17N	R11E	Sections: All
T17N	R12E	Sections: All
T17N	R13E	Sections: All
T17N	R14E	Sections: All
T17N	R15E	Sections: All
T17N	R16E	Sections: All

Pursuant to Order No. 1 of Docket U-94-5

Effective: June 17, 1994

Issued by: Alaska Power Company

By:

Howard Garner Title: Executive Vice President

Original	Sheet No. 16.02	RECEIVED
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Service Area Description (continued)

Tok

T18N R8E	Sections: All
T18N R9E	Sections: All
T18N R10E	Sections: All
T18N R11E	Sections: All
T18N R12E	Sections: All
T18N R13E	Sections: All
T18N R14E	Sections: All
T18N R15E	Sections: All
T18N R16E	Sections: All
T19N R8E	Sections: All
T19N R9E	Sections: All
T19N R10E	Sections: All
T19N R11E	Sections: All
T19N R12E	Sections: All
T19N R13E	Sections: All
T19N R14E	Sections: All
T19N R15E	Sections: All

(The above in reference to the Copper River Meridian)

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Service Area Description (continued)

Tok

T20N R8E	Sections: All
T20N R9E	Sections: All
T20N R10E	Sections: All
T21N R7E	Sections: All
T21N R8E	Sections: All
T22N R5E	Sections: All
T22N R6E	Sections: All
T22N R7E	Sections: All

(The above in reference to the Copper River Meridian)

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Original	Sheet No. 16.1	RECEIVED JUN 15 1994 State of Alaska Public Utilities Commission
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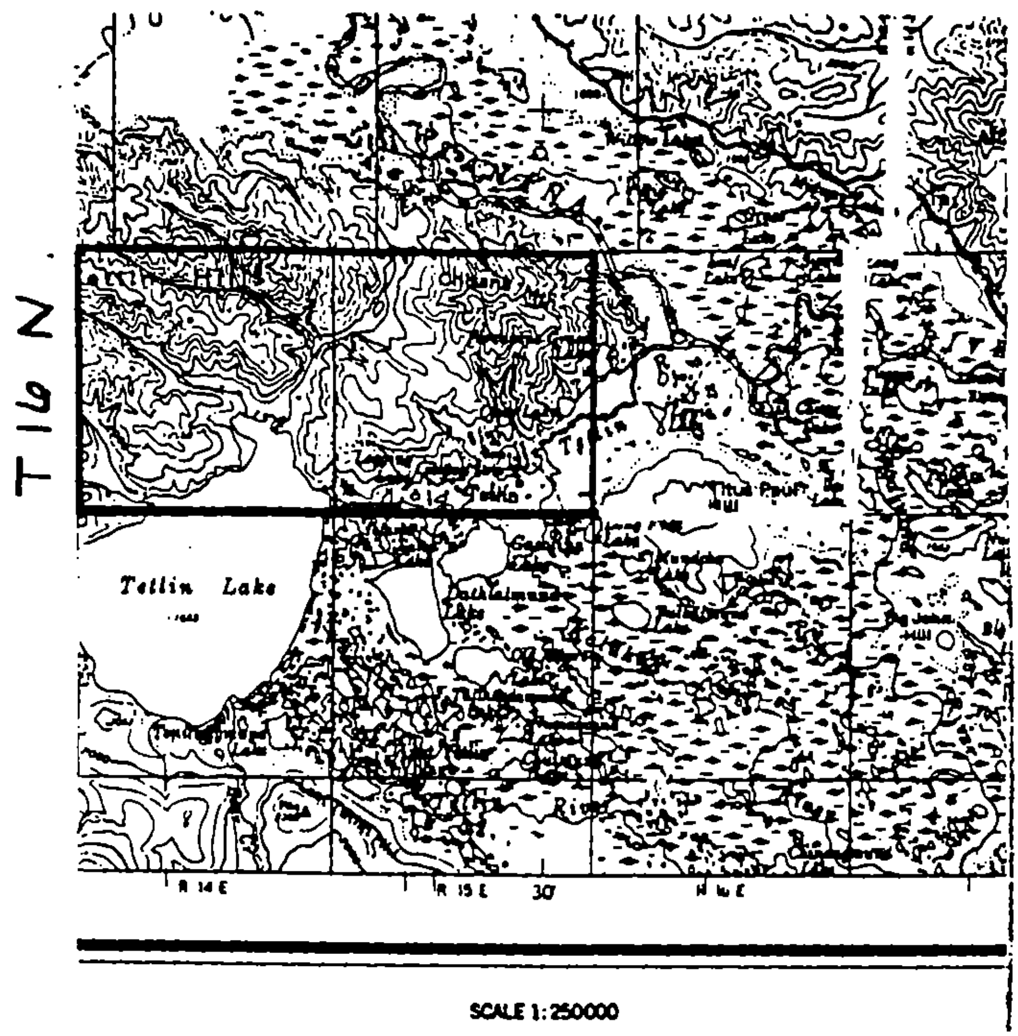
Tetlin Service Area Map:



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Service Area Description:

(All of the following in reference to the Copper River Meridian)

Mentasta Lake:

T14N	R8E	Sections: 22 thru 27, 34, 35, and 36
T14N	R9E	Sections: 19 thru 36
T13N	R8E	Sections: 1, 2, 3, 10 thru 15, 22 thru 27, 34, 35, and 36.
T13N	R9E	Sections: 1 thru 18, 21 thru 28, and 33 thru 36.

Chistochina:

T9N	R3E	Sections: 12 thru 14, 22 thru 27, and 34 thru 36
T9N	R4E	Sections: 2 thru 10, SW1/4 of 11, W1/2 of 14, 15 thru 22, and NW1/4 of 23
T10N	R4E	Sections: 13, 14, 22 thru 28, and 33 thru 36
T10N	R5E	Sections: 1 thru 4, 7 thru 12, 14 thru 21, and 30

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Title: Executive Vice President

Original	Sheet No. 17.1	RECEIVED JUN 15 1994 State of Alaska Public Utilities Commission
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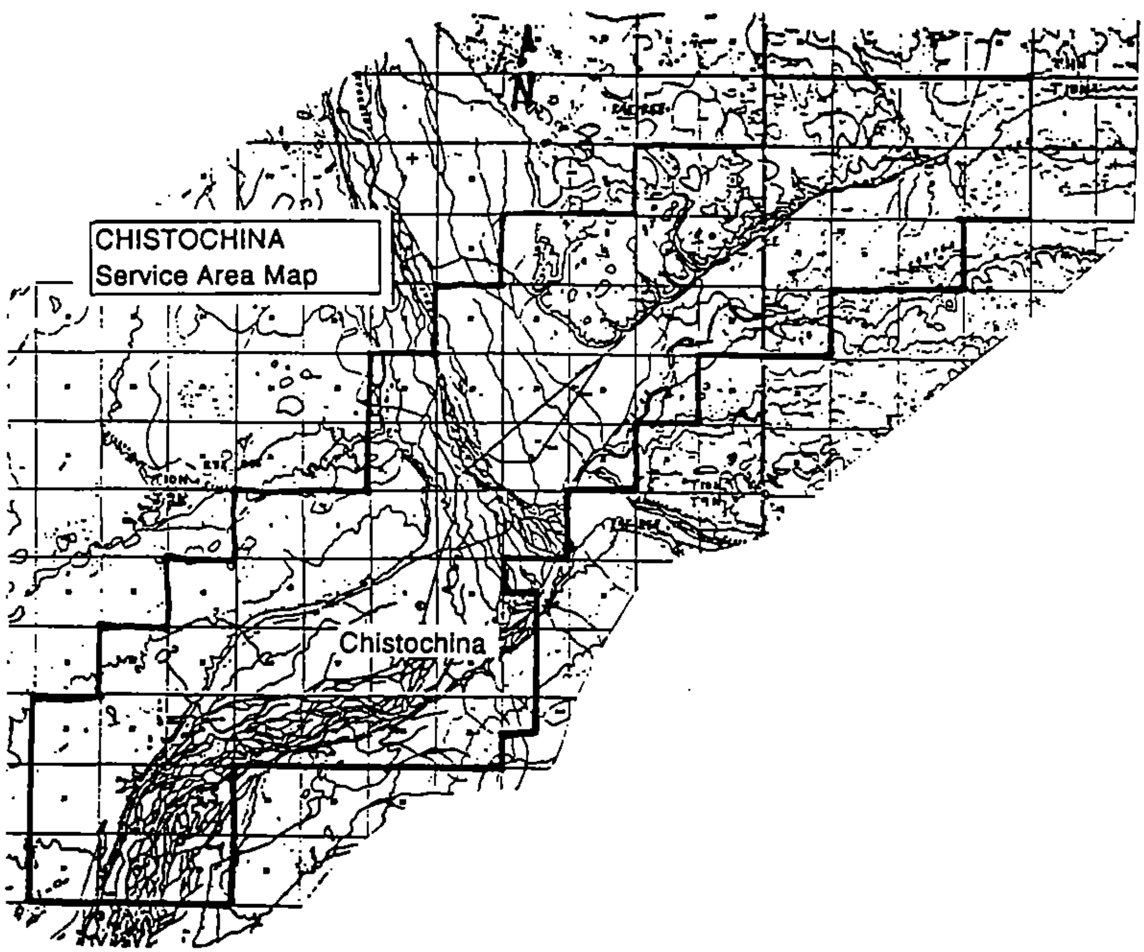
Alaska Power Company		

Chistochina Service Area Map:



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By:
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Title: Executive Vice President

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Cancelling:	Sheet No.	JUN 15 1994
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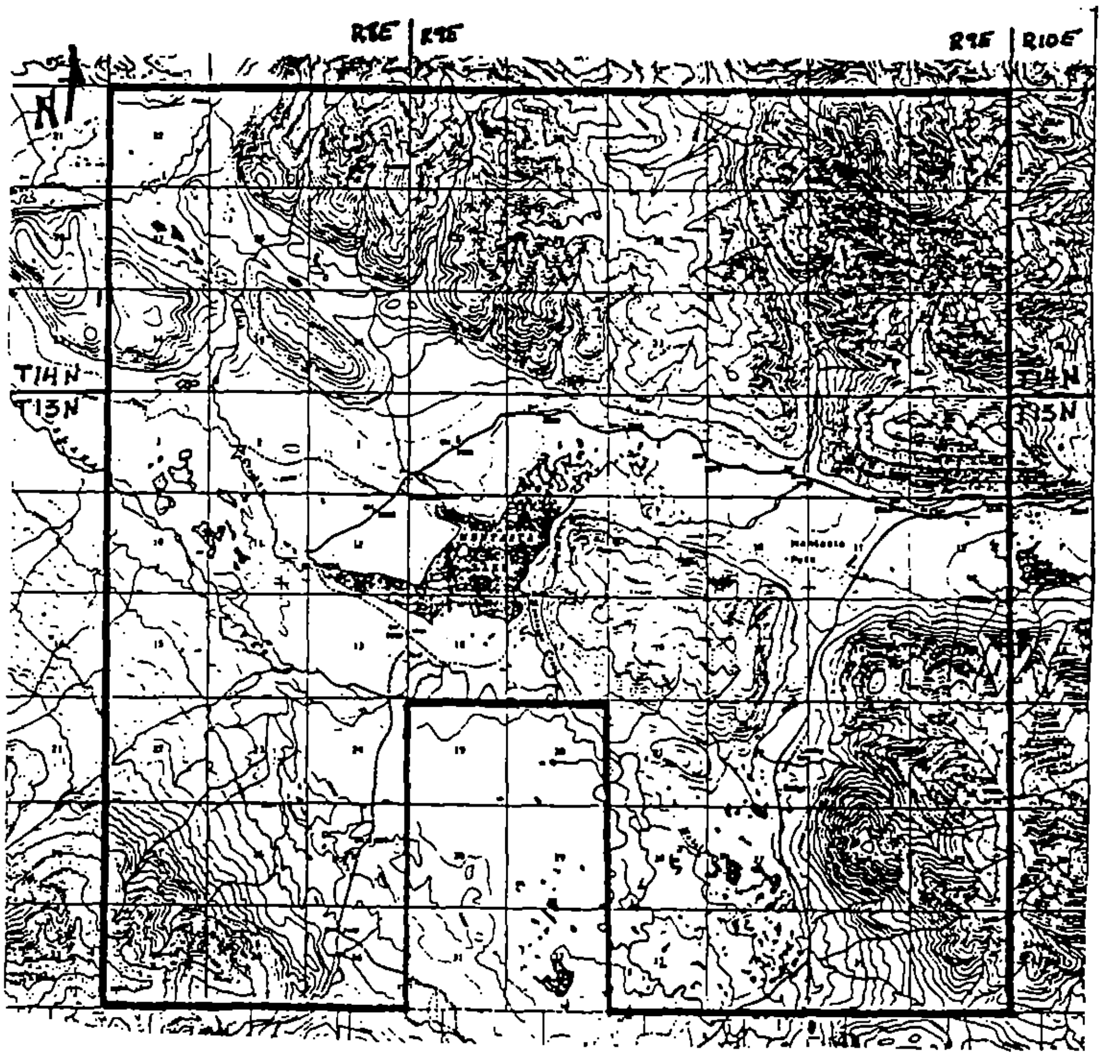
Mentasta Lake Service Area Map:



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Issued by: Alaska Power Company

By:

Howard Garner   Title: Executive Vice President

1st Revision	Sheet No.	18	RECEIVED
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Service Area Description

N

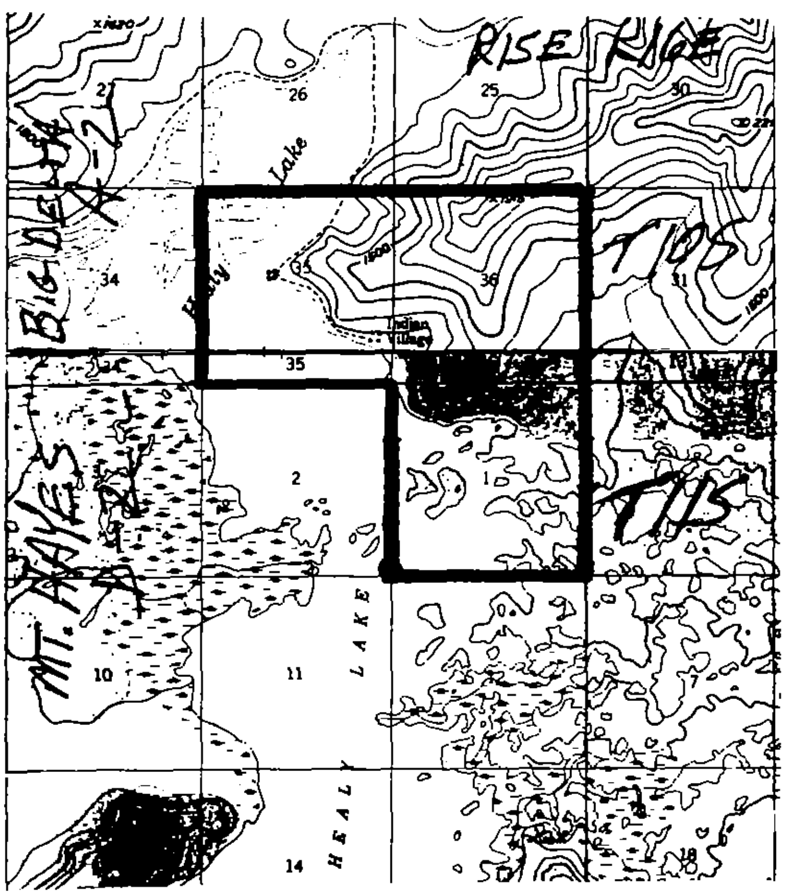
Healy Lake:

T10S R15E Sections 35 and 36

T11S R15E Section 1

(All of the above with reference to the Fairbanks Meridian)

Service Area Map for Healy Lake:



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Pursuant to U-94-34, Order No. 1	Effective: July 26, 1994
Issued by: Alaska Power Company	
By: Howard Garner	Title: Executive Vice President

Original	Sheet No. 18.1	**RECEIVED**
Cancelling:	Sheet No.	JUL - 8 1994
Alaska Power Company		State of Alaska Public Utilities Commission

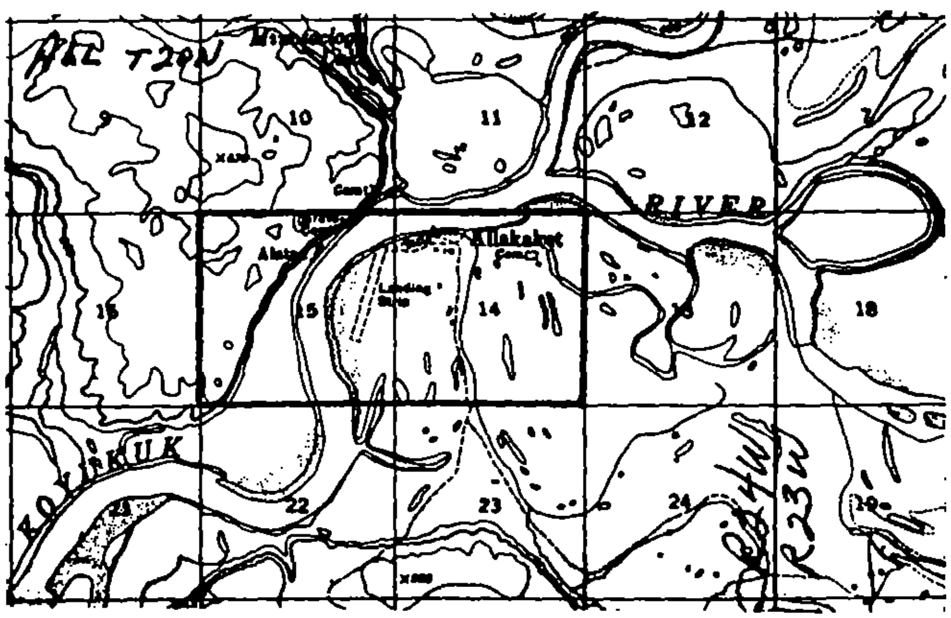
Service Area Description

Allakaket and Alatna:

T20N R24W Sections: 14 and 15

(All of the above with reference to the Fairbanks Meridian)

Service Area Map:



Pursuant to U-94-76(1)

Tariff Advice: Effective: December 7, 1994

Issued by: Alaska Power Company

By: Howard Garner Title: Executive Vice President

RCA No. 2

Original	Sheet No. 18.2	RECEIVED MAR 3 0 2004 State of Alaska Regulatory Commission of Alaska
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Alaska Power Company		

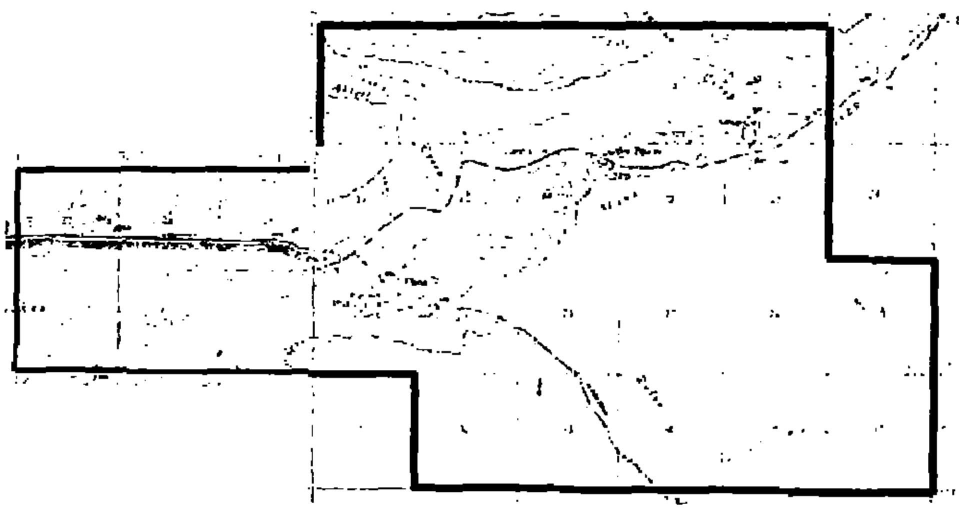
Service Area Description

Slana, Alaska

		Map
T11 N, R 7 E	Sections: 14 and 15	Gulkana C-1
T 11 N, R 8 E	Sections 14 thru 23 Sections 25 thru 30 Sections 32 thru 36	Nebesna C-6

(All of the above with reference to the Copper River Meridian)

Service Area Map:



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Pursuant to U-04-12(1)

Effective: April 28, 2004

Issued by: Alaska Power Company

By: Michael Garrett

Michael Garrett

Title: Executive Vice President

RCA No. 2

Original	Sheet No. 18.3	RECEIVED NOV 1 7 2017 STATE OF ALASKA REGULATORY COMMISSION OF ALASKA	
Cancelling:	Sheet No. 18.3		

Alaska Power Company

Service Area Description

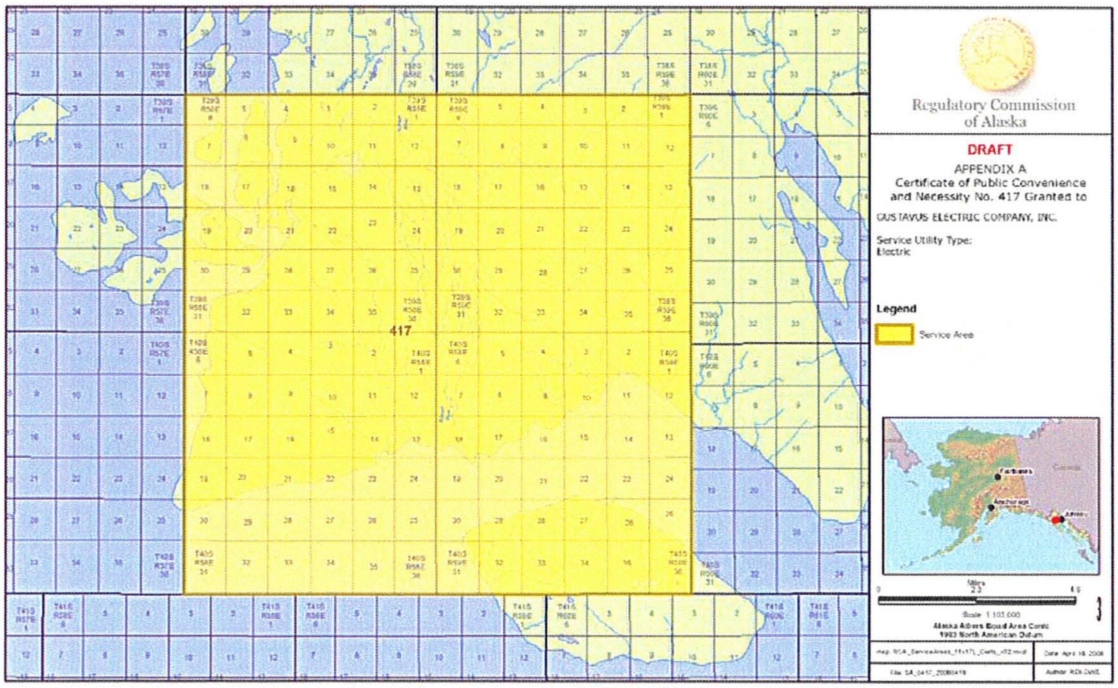
N

Gustavus Alaska

T39S R58E Sections: ALL
T39S R59E Sections: ALL
T40S R58E Sections: ALL
T40S R59E Sections: ALL

(All of the above with reference to the Copper River Meridian)

Service Area Map:



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Pursuant to U-16-078(11)

Effective: **December 15, 2017**

Issued by: Alaska Power Company

By: Michael Garrett

Michael Garrett

Title: President/CEO

Original	Sheet No. 19	RECEIVED
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RULES AND REGULATIONS

1. General

1.1 Preface

Alaska Power Company (hereinafter called "the Company"), a wholly owned subsidiary of Alaska Power & Telephone has developed these Rules and Regulations to assist customers, the electrical and building trades, and the employees and representatives of the Company in applying and administering a uniform set of service standards. These Rules and Regulations are designed to insure equitable service to all customers without prejudice.

1.2 Adoption

These Rules and Regulations have been adopted by the Company in compliance with the Company's Articles of Incorporation and Bylaws and in accordance with requirements of federal, state and other bodies having jurisdiction.

A copy of this tariff, complete with presently effective charges, rules, and regulations, is on file for inspection on request by any member of the general public during regular business hours at all of the offices of the Company. Please see Company directory (sheet 10).

1.3 Definitions

The following terms, wherever used in any of these service policies, the Company's rate schedules, and in any application or agreement for electrical service, shall have the following meaning unless otherwise clearly stated:

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By: Howard Garner Title: Executive Vice President

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Advance-in aid of construction: That sum of money representing the cost of making additions or modifications to electric facilities which the applicant must pay as a condition precedent to the installation or modification of facilities requested, and which is subject to refund to the applicant pursuant to prescribed terms and conditions.

Applicant: A person, including a corporation, partnership, association, and governmental unit or agency thereof, who requests electric service or the extension of electric facilities under Section 7 of these rules and regulations, and who may be synonymous, as circumstances permit, with "subdivider," "developer," "builder," "owner," "contractor," and similar terms associated with the improvement and development of real property and the construction of buildings and related improvements and their heirs, successors, and assigns of the applicant.

Billing Period: An interval of approximately one month between successive meter reading dates as established by the Company, except for beginning or final billing periods.

Company: Alaska Power Company

Commercial Service: Activities of a nature requiring a business license, or whose profits and expenses are shown against Federal Income Taxes will be classified as commercial. If the activity cannot be separately metered and takes place in a residence, and its conduct requires more than 25% of the premise's square footage, energy, or demand use; then the entire service will be considered commercial. A master meter or common facility metering serving a multi-unit residential building of more than four

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units will be considered commercial.

Contribution-in-Aid of Construction: That sum of money representing the cost of making additions or modifications to electric facilities which the applicant must pay as a condition precedent to the installation or modification of facilities requested, and which becomes the property of the Company and is not otherwise subject to refund to the contributor.

Customer: Any individual, firm or organization who purchases electric service at one location under one rate classification, contract, or schedule.

Delinquent: All "past due" amounts and associated finance or late charges, for billing purposes, from one billing cycle which are not received by the Company as of the close of the subsequent billing cycle.

Delinquent Account Carrying Charge: The tariffed charge levied by the Company on an account for which payment in full has not been received by the scheduled due date.

Demand: The maximum rate of delivery of electric energy during a month, measured in kilowatts (kw) and registered as the highest average rate of energy used over any fifteen minute period during the month.

Deposits: That sum of money paid to the Company and retained for a given length of time and returned at the end of the said time, providing all necessary requirements for refund are met.

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Electric Service: The availability of electric energy at the point of delivery for use by the customer, irrespective of whether electric energy is actually used.

Engineering: Engineering includes the preparation of electric layouts, designs, specifications, and other drawings and lists associated with electric construction. It also includes making construction estimates, inspecting construction for conformance with design criteria and specifications, staking, and labor costs associated with right-of-way acquisition, right-of-way clearing, administration, and similar related activities necessary to the installation of electric distribution facilities.

Final Subgrade: The final grade specified by the governing agency to which the roadway is to be constructed unless finish material (such as asphalt) is to be placed, in which case the final subgrade is the grade specified by the appropriate agency prior to placement of the finish material.

Kilowatt (kw): A unit of power equal to 1,000 watts.

Kilowatt-hour (kwh): Electric energy equivalent to the amount of electric energy delivered in one hour at a constant rate of one kilowatt.

Line Extenstion: Any branch from a continuation of an existing Company owned primary or secondary voltage line. An extension may be for either single or three-phase service or may consist of the conversion of an existing single-phase line to three-phase with or without further extension of the three-phase line.

Meter Tampering: Illegally altering a meter's registration of energy usage or demand by methods such as bypassing a meter, using magnets or other

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means to slow the meter recording, or breaking the meter's seals.

Mobile Home: A detached single-family dwelling having complete living facilities, constructed and fabricated into a complete unit at a factory, and capable of being transported to the location of its use on its own chassis and wheels.

Mobile Home Park: Any parcel, or adjacent parcels of land in the same ownership, which is utilized for occupancy by more than two mobile homes.

Month: An interval of approximately thirty (30) days between successive normal reading dates.

Past Due: Payment, with respect to a customer's account for electric service, that has not been received by the Company within 25 days from the date the bill is rendered.

Permanent Service: Service entrance and metering equipment installed at a given location with intent to remain for the useful service life of the Company's electrical facilities constructed for that service.

Point of Delivery: That predetermined location where the Company terminates its equipment or conductors and connects with the customer's equipment or conductors.

Power Factor: The ratio of kilowatt-hours to kilovolt ampere-hours expressed in percentage.

Primary Voltage: The input voltage of the circuit supplying power to the distribution transformer which provides service to the customer.

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Qualifying Facility: A cogeneration facility or small power production facility as defined in 3 AAC 50.820 (11).

Residential Service: The provision of electrical energy for domestic purposes such as space heating, water heating, cooking, clothes drying, and includes service in apartment buildings, mobile home parks, other multi-unit residential buildings and common areas of four or less units, boat harbors, private airplane hangars, and like uses. For circumstances where a residence is classified as a commercial service, see the Commercial Service Definition.

Seasonal Service: Service only during specified seasons of the year, such as service to a cannery during the summer.

Secondary Voltage: The voltage for delivery directly to the service entrance of the customer, i.e., the low voltage side of a distribution transformer, or utilization voltage.

Service: The furnishing of electric energy to a given location; the conductors at secondary voltage required to furnish such energy.

Single-Phase Service: Standard service using two energized wires and one neutral.

Street Light: A system, or fixture of such system, for the illumination of streets, alleys, and other public places and areas, or a fixture or fixtures, installed to illuminate private homes and areas.

Subdivision: A tract or parcel of land divided into two or more lots, sites, or other divisions according to applicable law.

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Temporary Service: The provision of electric service to a given location with the intent to relocate or remove the Company's electrical facilities constructed for that location prior to expiration of the useful life of those facilities. Those services not meeting the requirements of permanency set forth by the Company shall be considered temporary.

Three-Phase Service: A service using three energized wires and one neutral.

1.4 Scope

These Rules and Regulations are prerequisite to any oral or written agreemeant for any electric service. These Rules and Regulations are equally binding on the Company and on any customer supplied by the Company's electrical or transmission system. Current copies of these Rules and Regulations may be reviewed by interested parties during regular office hours at the Company's offices (see sheet 10).

1.5 Revision

These Rules and Regulations may be revised, amended, supplemented, or otherwise changed at any time by the Company, subject to review and approval by the Alaska Public Utilities Commission. These Rules and Regulations cancel and supercede all previous Rules and Regulations.

1.6 Conflict

In the event questions or conflict arise between any provisions of a particular tariffed rate schedule or special contract and these Rules and Regulations, the provisions of the particular rate schedule or special contract shall apply.

1.7 Applicability

These Rules and Regulations apply to all electrical services rendered by the Company except as otherwise provided in individual rate schedules. If, for any reason, any Rule or Regulation contained in this tariff is invalidated, it shall in no way invalidate the entire tariff.

1.8 Customer Complaints

The Company desires to resolve any customer complaint in the most expeditious manner with the appropriate staff to the Company. The Company will respond to the substance of each service complaint and other customer correspondence within 10 working days of its receipt.

In the event the complaint is not satisfactorily resolved by staff and management, the customer may refer the matter to the Regulatory Commission of Alaska at the following address: T

Regulatory Commission of Alaska T
701 W. 8th Avenue, Suite 300 T
Anchorage, AK 99501 T

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RULES AND REGULATIONS

2. Nature of Services Offered

2.1 Electric Service

The Company provides 60 cycle (Hertz) alternating current, either single or three phase, depending upon available curcuits. Standard voltages available are 120/208, 120/240, 208, 240, 277/480, and 480, depending upon available circuits. Other secondary voltages may be made available with prior approval of the Company's engineering department. It is the responsibility of the customer to pay for special equipment needed to supply non-standard secondary voltages or regulate voltages closer than standard service provides.

Service is also available at the Company's standard primary distribution and transmission voltages, depending upon available curcuits. Standard distribution voltages depending on location are 2400/4160, 7200/12470, T
14400/24900 and 19900/34500. Customers receiving service at these voltages will be responsible for furnishing, T
installing and maintaining all facilities and equipment past the agreed point of delivery, including required circuit breakers, transformers, and line extensions. The Company reserves the right to require the customer to furnish circuit breakers with appropriate protective equipment at the point of delivery

The Company shall, unless otherwise provided, construct, operate and maintain the entire facilities, whether overhead or underground, necessary to delivery electrical energy to the point of receipt of service by the customer. The point of receipt of service by the customer (unless otherwise provided in this

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tariff) shall be:

(a) For an overhead system--The point of connection by splice or tap, of the Company's supply conductors and the customer's service entrance conductors; such point being external to the customer's building or other structure.

(b) For an underground system--the service lugs of a meter enclosure or other suitable terminal box mounted external to the customer's building or other structure to which the Company's supply conductors are connected.

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RULES AND REGULATIONS

3. Types of Service

3.1 Permanent

Permanent service installations are as defined in Section 1.3 (Definitions). Charges for construction of permanent facilities will be based on the Service Extension Policies set forth in Section 7 of this tariff. All facilities will be designed and installed in accordance with applicable codes, standards and practices of the industry for the class of service provided. The equipment will be mounted on an applicant's pole, building or other structure on a permanent, non-moveable foundation. The Company reserves the right of final determination of whether a service will be classified permanent.

Where the Company cannot be assured that the customer to be served will be reasonably permanent or where unusual expenditures are necessary to supply service because of, or change in, the location, size or character of the applicant's or customer's installation, facilities will be constructed only when the applicant or customer makes an adequate contribution toward the cost of such facilities, or guarantees continued payment of bill for electric service, or makes other satisfactory arrangements which would be sufficient to warrent the Company's undertaking the investment and expense involved.

3.2 Temporary

Temporary service installations are as defined in Section 1.3 (Definitions). The applicant will be required to pay the cost of the connection and removal

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of the equipment necessary to serve. In addition, where the duration of temporary service is to be less than one month, the applicant will be required to advance a sum of money equal to the estimated bill for service. Where the duration of temporary service is to exceed one month, the applicant will be required to meet the deposit requirements set out in Section 6.

If, during the term of the temporary service, the character of a temporary customer's operations changes or it appears that the duration of the service may be substantially longer than stated in the application, the Company shall re-classify the service as permanent and will apply the deposit and line extension rules as outlined in this tariff.

The Company shall not allow a temporary service connection to continue longer than 12 months unless for good cause shown the Company has approved an extension of time for temporary service or unless application for permanent service has been made by the customer.

The installation and equipment will comply with applicable technical and safety standards, practices and codes to protect the customer, the general public and the Company's employees. Such codes include the National Electric Code, the National Electric Safety Code, and City and Borough requirements.

3.3 Seasonal

The Company may provide seasonal electrical service to customer premisis that are utilized on a seasonal basis.

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3.4 Standby

The Company will furnish electric service to customer premises for standby and emergency service as provided in the applicable rate schedule.

3.5 Interruptible

The Company may furnish non-firm electrical service in accordance with Rule 3.1.

3.6 Streetlights

The Company may provide and maintain standard street lighting fixtures on existing poles when secondary circuits are available on the pole. Special charges for installation may apply.

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4. Interconnection Standards

4.1 Interconnection with Qualified Cogenerators and Small Power Producers, see Rule 6.13.

The Company may not interconnect with a qualifying facility unless the following safety standards are met:

(1) The facility must conform to that edition of the National Electrical Code as adopted under AS18.60.580.

(2) The facility must provide a means of disconnecting with provision for padlocking in the open position by the Company. This device, or a supplementary device, must be capable of switching under full load conditions and must be clearly labeled and accessible to Company personnel.

(3) The facility must provide overcurrent protection of adequate interrupting capacity and design, in conformance with the Company's overcurrent practices for similar feeders and loads, for the feeder serving as the intertie to the utility system. Automatic reclosing by the qualifying facility is prohibited unless the facility has received prior written approval from the utility as not posing a threat to life or property.

(4) The Company will provide overcurrent protection in accordance with the Company's overcurrent practices for similar feeders and loads for the feeder extension serving as the intertie to a qualifying facility.

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RULES AND REGULATIONS

5. Technical Provisions and Standards of Service

5.1 Service Classification

The intended use of electricity will determine whether a service is classified as residential or commercial based on the definitions of residential and commercial service set forth in Section 1.3. Classification of commercial and residential services to appropriate rate schedules is stipulated by the size and nature of service rendered as provided in the applicable rate schedules. Services with anticipated installed capacity of greater than 500 kw may require a special contract.

5.2 Determination of Use

The quantity of electrical energy and/or electrical demand shall be determined by the registration of the electric meters provided by the Company, except that:

1. Where the load is such that the amount of electrical energy consumed is fixed by the type of service, the Company may elect not to meter the service and to bill the customer a fixed amount as determined by the charges under the appropriate rate schedule.

2. Where temporary service is rendered under conditions making metering impractical, the amount of energy consumed may be estimated and billed accordingly.

5.3 Billing Demand

The billing demand shall be the highest of metered or

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contracted demand, after adjustment for low power factor, if applicable.

Metered demand shall be as defined in Section 1.3. Contracted demand will be established for service rendered under special agreement.

5.4 Phase Unbalance

Current unbalance in phase wires of services, except for three-phase, four-wire delta services, shall not exceed ten percent (10%) of the current which would be required at maximum load under balanced conditions. The customer will take corrective steps to return unbalance to 10% or less.

5.5 Protective Equipment

It is the Customer's responsibility to provide suitable protective equipment for the equipment, data, operations, work and property under it's control from (a) high and low voltage, (b) surges, harmonics, and transients in voltage, and (c) overcurrent. Particular care must be exercised in determining suitable protective equipment for sensitive electronic equipment such as, but not limited to, computers, data storage equipment and other electronic equipment. Additionally, if three-phase equipment is installed, it is the customer's responsibility to protect such equipment against single-phase operation and under-and-over voltage conditions. Minimum protective devices considered necessary for motor protection are:

1. Line Starting Protection: Any motor which, in starting, might be damaged by the full line voltage requires some type of protective device to disconnect it from the line during interruptions in service, thus protecting the motor when service is restored.

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Such a device should also be equipped with a time delay mechanism so that the motor will not be disconnected by momentary fluctuations in voltage.

2. Overload Protection: Since the intense heat caused by overload may seriously damage the motor, the customer should install a device that will disconnect the motor if overload occurs. Fuses, thermal relays or circuit breakers which are specifically designed to operate when excessive current occurs, are the devices used for this purpose. Where the customer receives three-phase service, such protective devices should be connected in all phases.

3. Single-Phasing Protection: Where the customer receives three-phase service, a relay should be installed which will disconnect the motor from the lines in the event one phase of the line becomes open.

4. Reverse-Phasing Protection: For three-phase installations of electric cranes, hoists, elevators, pumps and the like, the customer should install relays which will disconnect the motor from the line in the event of phase reversal.

5.6 Inspection

The customer is responsible for installing and maintaining his electrical wiring and equipment in accordance with applicable local, state and national electric and building codes as evidenced by certificates of approval from the appropriate inspection body.

5.7 Addition of Load

Any customer shall give the Company reasonable

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notice, in writing, of any plans to increase a given load past the capacity of the Company's equipment installed to serve that particular location. The Company may require the advance payment of contributions or advances to construction and the execution of related documents as outlined in Section 7 of this tariff prior to the commencement of any installation of added or enlarged facilities. If the customer fails to notify the Company of additional loads and such additional load damages the Company's equipment, the customer is liable for such damages and repairs or replacement of damaged equipment.

5.8 Undesirable Load Characteristics

The Company may refuse service to, or remove service from, any installation which, in the judgement of the Company, will adversely affect the operation of the Company's system or its service to other customers.

The Company reserves the right to immediately disconnect service when the customer's load makes it impossible for the Company to provide service according to the voltage and frequency standards established within Sections 5.4 and 5.9.

In less serious situations, removal of service will occur only after delivery of a shut-off notice to the customer's service location specifying the problem and scheduling disconnection 15 days later if the customer has not corrected the situation or otherwise adequately responded to the shut-off notice. Where immediate correction is not possible, the customer's response shall include arrangements made for repair or replacement of equipment. A completion date will then be established and the disconnection will be postponed until the day following the agreed completion date.

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5.9 Non-Standard Tolerances

Where the customer requires a degree of regulation of the characteristics of the electrical service greater than that normally furnished by the Company, the customer shall be responsible for obtaining, installing and maintaining the required regulating equipment. Normal tolerance is defined according to 3 AAC 52.460(a) as a standard frequency of 60 Hertz, such frequency being held within plus or minus two percent. Cumulative error registered by an electric clock may not exceed 90 seconds over a 24 hour period.

5.10 Unauthorized Attachments

Written permission from the Company is required prior to the attachment of any equipment or material of any description to any Company property including poles, guy wires, equipment or structures. Any unauthorized attachment is subject to removal at any time without notice.

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RULES AND REGULATIONS

6. Service Conditions

6.1 Application for Service

Application for normal service connections will be made using the Company's standard power service order form and do not require a customer signature. Special contracts will require a signature from the customer. In special cases for large industrial or commercial customers, a special contract may be written and shall contain such provisions and stipulations as may be necessary or desirable to protect the interest of both the Company and the customer. All fees shall be paid at the time of the service application or prior to construction. Acceptance of service, with or without a signed application or contract, shall be subject to compliance with the terms of the applicable rate schedule or schedules and the customer service policies contained herein in this tariff. C C

If an application for service is made by two or more individuals, the Company has the right to collect the full amount owed from any one of the applicants.

6.2 Connection and Disconnection

C

All orders for connection or disconnection of electric service must be executed by the customer, or by a customer's attorney-in-fact or duly authorized agent, by an officer or duly authorized agent of an organization, association, corporation, political body or governmental agency, or by either applicant in the case of a joint application. The applicant is

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responsible for services up to the later of the disconnection date requested by the customer or three working days after the Company receives the written request to discontinue service.

The Company shall establish service to existing facilities within five working days following a request by an applicant who has been accepted for service by the Company. For the purpose of this paragraph, "existing facilities" means customer facilities which are ready and acceptable to the Company, where the Company needs only to install a meter, read a meter or turn on the service.

If within the five-day period referred to above, the Company establishes service at the customer's request during a period other than regular working hours, the Company may impose service call-out charge for the service connection.

If the Company cannot establish service to new customer facilities within thirty days after it receives an application, it shall, within fifteen working days from the date of application, advise the applicant in writing of the reason for the delay, any interim type of service which may be available, and an estimated date when the requested service will be provided. For the purpose of this paragraph, "new customer facilities" means customer facilities which require the Company to do more than install or read a meter before service can be provided.

When the Company finds it is unable to meet any previously scheduled date for establishment of service under the above paragraph, it shall advise the customer in a timely manner of the revised date upon which service will reasonalbly be available.

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The Company may refuse to establish new service only if any of the following conditions exist:

(1) An applicant falsifies any information in its application form relied on by the Company pursuant to 3 AAC 52.410(b) and fails to subsequently correct the falsification with documentation acceptable to the Company;

(2) A former customer who is indebted to the Company and attempts by some agency, relationship, or otherwise, to obtain service; and has not made arrangements acceptable to the Company for payment;

(3) An applicant has an outstanding amount past due for electric service and has not made arrangements acceptable to the Company for payment;

(4) A condition exists or would exist upon establishment of service at the service premises which the Company believes is unsafe or hazardous to the applicant, a member of the public, the Company's personnel or facilities, or the integrity of the Company's energy delivery system;

(5) An applicant does not meet the credit criteria for waiver of deposit requirements under 3AAC 52.420(c) and fails to provide the Company with a deposit; or

(6) An applicant refuses to furnish those funds, services, equipment, or rights-of-way which have been specified by the Company in its tariff as a necessary condition for providing service.

6.3 Term of Service

Unless otherwise specified by special contract, service is rendered for full billing periods, and as

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such, monthly flat charges are not subject to proration.

6.4 Easements

The customer shall, without charge to the Company, execute an easement providing for a suitable right-of-way for the Company's distribution lines crossing the customer's property as outlined in Section 7 - Line Extension Policy.

6.5 Right of Access

The Company, through its authorized employees or agents, shall have free access to its equipment at all reasonable times for the purpose of reading meters and testing, repairing, or replacing any equipment which is the property of the Company. In special cases with the Company's consent, the Company's metering equipment may be restricted by locked entrances for which a key will be made available to the Company. Where access is denied, the Company reserves the right to terminate service after written notice is given to the customer, except in emergencies, in which case the Company reserves the right to terminate service immediately.

6.6 Establishment of Credit and Deposits

Each customer will be required to establish and maintain credit satisfactory to the Company as a condition of receiving service. Satisfactory credit may be established by either of the following:

(1) The applicant has previously established a good payment record with the Company by, for example, receiving service from the Company at another location within the past two years without delinquency in payment during the last 12 consecutive

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months of service; or

(2) The applicant provides a letter or other written verification from the electric utility which last provided comparable service to the applicant stating that the applicant was not delinquent in payment for the last 12 consecutive months of service at the prior location.

If satisfactory credit as outlined above is not established, a deposit of the higher of at least one month, but not more than two months estimated average monthly bill for the applicant's service location or the average monthly bill of that customer class will be required.

If satisfactory credit as outlined above is subsequently established, the Company will refund any deposit paid within ninety (90) days.

If a subsequent field collection effort is needed to provide the customer with notice of the Company's intent to disconnect service for non-payment of a delinquent account balance, an additional deposit of up to one month's estimated average monthly bill for the customer's service location or the average monthly bill of that customer class may be required. A customer's deposit will not exceed the higher of two times the estimated average monthly bill for the customer's service location or two times the average monthly bill of that customer class.

The Company will provide for a deferred payment arrangement of any residential deposits required in cases of customer economic hardship.

The Company will issue to the applicant a written receipt for the amount of the deposit. The applicant is not required to produce this deposit receipt in

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order to receive a refund of the deposit.

On all deposits over $100 the Company will pay interest in accordance with AS 45.45.010.

Deposits will be refunded with accrued interest within (35) days after the earlier of:

(1) Twelve months continuous service if the customer has not been past due in the payment of electric utility bills more than twice, has not been delinquent in the last six months, and is not past due at review; or

(2) Termination of service, to the extent the amount held, plus accrued interest, exceeds any balance due the Company for electric service and finance charges for that account.

6.7 Applicable Rate

When a customer applies for service, the Company will determine the appropriate initial class of service T
for the customer based on estimated power use at the location. If alternate classes of service are available |
to the customer, Company personnel will advise that customer of the most economical class of service |
available and assist the customer in making an informed choice in service offerings. T

At the Company's discretion or by customer request, a customer's service may be reviewed to establish T
if the customer's current rate schedule is still applicable based on the prior 12 months of usage. If after |
review the customer qualifies for a different rate schedule, the Company may change the customer's service |
effective after the next regular meter reading. The Company shall not be required to make more than one T
change in rate schedule for any customer within one year unless a new schedule is made effective or the customer's operating conditions have changed permanently so as to warrant a change in schedule.

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6.8 Resale of Electricity

A customer shall not sell to others any of the electric energy furnished by the Company unless the customer holds a valid Certificate of Public Convenience and Necessity issued by the Alaska Public Utilities Commission for retail distribution of electric energy. No service will be supplied through a master meter for sub-metering for resale. This rule does not prohibit a customer from furnishing unmetered electric service to rental units constructed prior to December 31, 1982 where the cost of electricity is included in the rental charge.

6.9 Protection of Company's Property

The customer shall provide space for, and shall be responsible for, the safe-keeping of the Company's meter installation on their premises, including: meters, wires, and other metering facilities installed by and remaining the property of the Company. In the event of loss or damage to Company property due to the negligence of the customer, the Company may collect from the customer the cost of repairs or replacement.

6.10 Authorized Breaking of Meter Seal

Under certain circumstances, a customer may request permission to break a meter seal to facilitate disconnection for electrical work. Such requests should be addressed to the Company. A fee will be charged for resealing the equipment.

6.11 Tampering with Company Property

Unauthorized tampering with meters and other facilities of the Company is a civil offense under

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Alaska Law as described in A.S. 42.20.030 and is a criminal offense under A.S. 11.46. The Company will pursue its legal recourses, including possible criminal prosecution, concerning unauthorized tampering.

The Company presumes that a person intended to deprive the Company of compensation for electric service if:

(1) The person possessed or has access to a Company service metering device which is being used to meter service and has been interfered with, avoided, or altered to inhibit or prevent the accurate measurement of electric service without the permission of the Company or the person has access to a Company line which has been tapped or diverted without the permission of the Company; and

(2) The person enjoys the use or receives the economic benefit of the unmetered service.

6.12 Customer's Wiring and Equipment

It is the customer's responsibility to install and maintain all wiring and equipment beyond the agreed point of delivery, except meters and other special facilities installed or furnished by the Company. The customer will also provide an Underwriter's Laboratory approved meter socket or sockets as specified by the Company for the appropriate types of service. If instrument transformers supplied by the Company are required, the customer will provide the necessary space and equipment enclosures for mounting these devices as specified by the Company's Engineering Department.

It shall be the customer's responsibility to provide suitable protective equipment such as fuses, circuit

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breakers, and relays to adequately protect the customer's equipment.

The Company shall not be held liable for any loss or damage to persons or property resulting from any contacts with, or defects in, the customer's installation or equipment, or the delivery of elecric energy thereto.

6.13 Interconnection of Customer Owned Alternate Technology and Fossil Fuel Standby Generation Equipment (Under 100 kw Installed Capacity)

Alternate Technology Generation

(1) The Company will permit the interconnection and operation of alternate technology generation facilities that are determined to be a "qualifying facility" (QF) as prescribed by Section 201 of the Public Utility Regulatory Policies Act upon compliance by the customer with the following provisions:

(a) The customer shall make written application to the Company at least 45 days prior to the date on which any connection will occur in any way to electric *circuitry common to the Company's integrated distribution system.*

(b) The customer shall submit to the Company along with the request for interconnection complete documentation of the alternate technology generation equipment including, but not limited to, schematics, wiring diagrams, performance specifications, descriptions of energy storage devices, circuit protection equipment, regulation equipment, automatic disconnect equipment and any other proprietary device provided by the equipment manufacturer.

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(c) Upon approval of the interconnection by the Company, the customer shall agree to pay the cost of any special metering equipment or circuit modifications determined by the Company as necessary to accomplish the interconnection.

(d) See Section 4 of this tariff for safety standards regarding the interconnection of qualifying facilities to the Company's system.

Fossil Fuel Standby Generation

The Company will not permit the interconnection and operation by customers of fossil fuel standby generation facilities, such as diesel or gasoline engine driven generators, with its integrated distribution system under any circumstances. Fossil fuel standby generators shall be connected to the customer's load only through a double throw switch that will prevent parallel operation with the Company's distribution system.

6.14 Customer Power Outage

If a power outage occurs, the customer should attempt to determine if fuses have been blown, breakers tripped, or equipment is at fault before calling the Company. If the customer determines the fault to be the Company's equipment, the Company will send a serviceman out to investigate the reported outage. If the cause of the outage is determined to be the failure of the Company's equipment, the Company will correct the problem and restore service as soon as possible. However, if it is determined that the customer's equipment is at fault, a charge may be made for the serviceman's visit to the customer's service location (See Schedule of Fees and Charges).

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7. Service Extensions

7.1 General Provisions

The Company will provide, upon written application, service to any reasonably accessible location within the Company's service area under the following guidelines.

7.2 Standard Service Extensions to Active Location

Any permanent service extension whether single-phase or three-phase, overhead or underground, primary or secondary will be constructed by the Company within the following parameters.

A. Project construction shall not be initiated before the execution of a written estimate agreement between the property owner and the Company detailing the estimated share of the costs to be borne by the Customer requesting service. Also documented will be the terms and conditions of payment, and the estimated date of completion. This document is to be signed and agreed to by both parties to which it refers.

B. The Company shall furnish, construct and provide materials, connections and labor amounting up to, but not to exceed the value of $3,000.00, as a "New Service Credit" to any new customer requesting a service extension; | R
provided the aforementioned requirements are met. All costs (agreed to per Rule 7.2A) incurred beyond the New |
Service Credit are to be paid by the Customer as an Advance-in-Aid of Construction.

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7.3 Customer Advances-in-Aid of Construction

The customer shall deposit with the Company the estimated cost of construction for any service extension, equal to that amount which exceeds the New Service Credit. The aforementioned amount shall be considered an "Advance-in-Aid of Construction". Should the actual costs for commercial or non-standard residential service extensions exceed the written estimate, agreed to by both parties, no charges in excess of the written estimate plus 10% may be collected by the Company unless such additional charges are the result of additional work requested or caused by the customer subsequent to the initial written estimate. Additional costs that were not caused by the customer, in excess of the 110% of the initial written estimate, will be borne by the Company as a cost of doing business.

7.4 Refunds or Re-payments of Customer Advances for Construction

Customer Advances-in-Aid of Construction shall be refunded to customers by crediting against each month's bill for electric service rendered to said premises Thirty (30) Percent of the amount of such monthly bill until said deposit, without interest, is wholly repaid; provided, however, such credits shall in no event be allowed for more than five consecutive years from the date the extension is completed. Advances-in-Aid of Construction are non-transferable to other parties, unless assigned in accordance with Rule 7.17. Upon discontinuance of electrical service, repayment will cease and the outstanding balance of the Customer Advance-in-Aid of Construction will be treated as a Contribution-in-Aid of Construction.

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7.5 Estimation of Service Extension Costs

A. The Company tariffed rate used in determining standard residential service extension costs are based upon historical actual construction costs including, labor, hardware, poles, wire & transformers.

The Customer shall, in advance of any construction, deposit with the Company the total of the calculation, less the New Service Credit of $3,000.00, as a Customer Advance-in-Aid of Construction. The Customer advance shall be repaid to the party originally advancing the funds in accordance with Rule 7.4. | R

B. In determining the costs for Non-Standard Residential and Commercial service extensions an estimate prepared by the Company using historical costs for similar types of construction will be used. The customer shall in advance of any construction, deposit with the Company the total amount of the estimate less the New Service Credit of $3,000.00 as a Customer Advance-in-Aid of Construction. If the actual cost of the service extension, less the New Service Credit, is less than the amount deposited the excess will be refunded in accordance with Rule 7.3. | R

7.6 Buy in to Existing Service Extensions

At least annually, the Company will recompute all outstanding Advances-in-Aid of Construction which have an

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unpaid balance to reflect new Customers which have connected to that service extension. Each new Customer of said line extension will be charged a prorated share of the original line extension cost. The Company will refund and credit, as appropriate, any subsequent advances for construction to those Customers who previously advanced funds for connection to the completed line extension. No persons however will be eligible to receive a refund and/or credit, resulting from a line extension advance, subsequent to the lapse of 5 years from the date of initial connection to said line extension. The Company will not receive funds greater than those which were originally associated with the initial costs of the extension. Nor will any Customer refund exceed the amount of the original Advance-in-Aid of Construction.

Upon request the Company will make available a report or the computations that support any "Buy in's" pertaining to any Advances-in-Aid that were made in conjunction with a service extension that has not been fully repaid.

If a new customer connects to an existing service extension which has not been fully repaid or lasped (five years after initial connection) the Company will collect a pro-rated Buy in Fee which will be refunded to the existing customers connected to the service extension. The new customer will be required to pay their pro-rated portion of the cost of the service extension to the pole their service or new service extension connects to so that all customers using the same poles will make the same Advance-in-Aid of Construction. This Buy in charge will be treated as an Advance-in-Aid of Construction and will be refunded to the customer paying the buy in charge, in accordance with Rule 7.4.

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For Example:

If there are two existing customers on pole #5 and one on pole #3, a new customer at pole #3 would pay 1/4 of the outstanding balance Advance-in-Aid of Construction related to poles #1, #2, and #3 as a Buy in charge. This Buy in charge would then be refunded to the three original customers reducing their respective Advances-in-Aid and creating a new Advance-in-Aid of Construction which would pertain to the new customer at pole #3.

Sample Buy in Fee Calculation

```
                     20%     40%     60%      80%          100%
existing   X---------X-------X-------X--------X------------X
 pole               new     new     new      new          new
                    pole    pole    pole     pole         pole
                     1       2       3        4             5
```

If the outstanding balance for the three original customers advances totaled $5000. The customer at pole #3 had a advance of $1000 and the customer at pole #5 each had a advance of $2000. The average outstanding balance per pole would be $1000. A new customer connecting at pole #3 would pay $750, which equals the average advance per pole times the number of poles used divided by the number of customers utilizing those poles ($1000 * 3)/4). The $750 would be used by the company to refund $250 to each of the three existing customers.

7.7 Construction of Subdivision Service Extensions and/or Idle Facilities

A. Any person requesting a service extension to an inactive service location or subdivision shall make a Contribution-in-Aid of Construction prior to commencement

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of construction, equal to the estimated costs and taxes associated with the extension.

B. The Company will accept ownership of a service extension which has been constructed in accordance with the policies and standards which fully conform to the state guidelines. (See AS 18.60.580)

C. The Company reserves the right to refuse service to any location or load which is deemed to be unfeasible, unreasonable or detrimental in nature to the existing system.

7.8 Incidental System Upgrades

The Customer is not responsible for the cost of system upgrade which is incidentally the result of the Customers addition to the system, providing the Customer has a load requirement comparable to those in the area being served by the facilities requiring the upgrade.

7.9 Surveys

If construction of service extensions require the services of a registered property surveyor, the Customer will be liable for costs incurred for any extra property or boundary surveys necessary to determine correct placement of the Company's facilities.

7.10 Right of Way

For any service extension, the Customer, if necessary, must provide satisfactory right-of-way to the Company at no cost. The Customer is obligated to make and deliver to the Company a written easement(s) for and

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pertaining to the property across which said line extension is to be placed.

7.11 Discretionary Powers

If a Customer or authorized representative performs work or constructs adjacent to or within an easement or right-of-way, and such work, construction, or facility poses a hazard, is in violation of federal, state or local Laws, or significantly interferes with the utility's access to equipment, the Company shall notify the Customer or the authorized representative. If the Customer does not promptly correct the situation, the Company may take the necessary actions to eliminate the hazard, obstruction, or violation at the Customer's expense.

7.12 Statement of Ownership

In all cases, the facilities provided shall be constructed in accordance with the Company's specifications and shall be the Company's property up to the Point of Delivery.

7.13 Customer Constructed Facilities

1. Applicant Design and Construction Procedure for Extension of Distribution Facilities

An applicant for service may design, construct and install new distribution facilities under the following conditions:

(a) Before Construction Begins

(1) The applicant must complete and sign the Agreement to Extend Electric Distribution Facilities for Applicant Construction.

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(2) All such facilities must be designed and certified by an electrical engineer who is registered in Alaska. Design shall comply with applicable codes and standards provided by law.

(3) The Company may refuse service to an applicant unless the applicant grants necessary specific easements and right-of-way. The Company will not require a blanket easement.

(4) The Company will aid in obtaining easements where none exist and permit use of existing easements unless prohibited by law. The Company shall have the right to charge the applicant for all costs associated with this assistance. These costs will be estimated prior to providing this assistance.

(5) The electrical design shall meet the Company's standards included in Section 7.13.

(b) During Construction

(1) All construction and materials must meet the standards and specifications of the Rural Electrification Administration of the U.S. Department of Agriculture (REA), Company standards which are included in Section 7.13 and any other applicable codes and standards provided by law.

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(2) All facilities must be constructed under the supervision of an electrical administrator in that area of expertise who is licensed in the State of Alaska to perform outside electrical construction.

(3) All employees engaged in outside electrical construction must have certificates of fitness issued by the State of Alaska.

(4) The Company shall have the right to conduct reasonable inspections, charge inspection fees, and assure that applicant constructed line extensions and service connections fully conform to the State minimum electrical standards adopted under AS 18.60.580 and are substantially equivalent to the Company's design standards for Company-installed facilities. No underground facilities shall be buried prior to inspection and approval by the Company.

(5) All materials must be furnished by the applicant, but such materials must be approved by the Company in advance as meeting REA specifications, Company standards as shown in Section 7.13 and be compatible with existing Company materials.

In no event may an applicant or his contractors or subcontractors work on energize facilities.

(c) After Construction

(1) The applicant must provide the Company with a certified as-built survey of the installed

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facilities performed by a registered surveyor and a release of all liens signed by all contractors, subcontractors and materials suppliers on the project; and

(2) The applicant shall furnish a guarantee, equal to twenty percent (20%) of the estimated construction cost, in the form of a performance bond, letter of credit, escrow account or cash advance as a warranty that the facilities will perform satisfactorily for one (1) year after being energized.

If repairs are required for reasons caused by the applicant, the Company will perform those repairs. The applicant is responsible for the cost thereof. So much of the bond, letter of credit, escrow account or cash advance as is necessary to reimburse the Company will be forfeited to the Company as partial or complete payment for the costs.

(3) The Company will make a final inspection of the facilities, which will be performed within five working days after the applicant gives the Company notice of project completion. See Section 12 for the inspection fee.

Once all of these steps are complete and the Company has accepted the project, the Company will assume title to the facilities and responsibility for further maintenance.

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The energizing shall be completed within five working days of inspection and acceptance by the Company, or applicant request for energizing, whichever is later. The costs incurred by the applicant in building the facilities are not refundable.

2. Applicant Design and Construction Specifications

The specifications of this section are equivalent to those applicable to facilities which are constructed by or under the direction of the Company.

All materials and equipment shall be new.

(a) Overhead Line Construction:

The REA standard D804, Form 805, the applicable National Electrical Safety Code (NESC), and the applicable National Electrical Code (NEC) shall be followed except as noted below.

(1) Conductors

The neutral conductor spacing shall be 7 feet below the phase conductors.

(2) Transformers

Transformers will be new and not rebuilt.

Color will be ANSI light gray.

The location for mounting on the pole shall be above the neutral and below the phase

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By: Howard Garner Title: Executive Vice President

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conductors.

Shall be fused externally with cutouts.

Maximum no-load losses and load losses as a percent of full-load rating shall be .2% and 1% respectively.

Certified less than 1 part per million PCB oil.

(3) Insulators

Insulators shall be of class 4 rating and ANSI gray in color.

(4) Poles

Shall be fully treated douglas fir.

(5) Right-of-Way

Distribution primary voltage shall have a 30 ft. right-of-way required. Additionally, all danger trees outside of the 30 ft. right-of-way shall be removed.

7.14 Energization

The Company shall be responsible for energizing all Customer-constructed line extensions or service connections after inspection and acceptance. The final inspection will be performed by the Company within 5 working days of receipt of notice of project completion from the Customer. The energization will be completed within 5 working days of inspection and acceptance by Company or Customer request for energization, whichever

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is later.

7.15 Assistance

To assist those Customers who construct their own line extensions or service connections, the Company will aid in obtaining easements where none exist and permit use of existing easements unless prohibited by law.

7.16 Waiver of Standard Tariff Provision

In those unusual circumstances where the Company believes that application of its line extension or service connection tariff will result in an inequitable apportionment of costs to one or more customers, the Company may request a waiver of its standard tariff provision and, upon proper application and advance approval of the Commission, enter into a special contract with that Customer under 3 AAC 48.390.

7.17 Successor in Interest

The applicant's interest in any refund to which the applicant may be entitled by this section may inure to the benefit of the applicant's heirs, successors, and assigns. But no assignment thereof will be effective unless it is in writing and filed with the Company. The Company, likewise, has no obligation to make a refund to any person for whom it has not been furnished a current mailing address. No assignment of Customer Advances in Aid of Construction made and being refunded or repaid in accordance with Rule 7.4 can be

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made, unless the assignee is responsible for payment of the electric bill of the premise or premises that were originally connected by virtue of the Customer Advance-in-Aid of Construction.

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By: *Howard Garner* Title: *Executive Vice President*

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By:

Michael Garrett Title: Executive Vice President

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By: Michael Garrett Title: Executive Vice President

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RULES AND REGULATIONS

8. Service Connections

8.1 General Requirements

The Company's engineering staff will assist an applicant as to specifications to be followed in designing and installing his service entrance. The Appendix contains examples of Minimum Construction and Grounding Standards.

The Company will furnish the meter and connect its distribution lines with the customer's service entrance. All inside wiring, the service entrance, meter base, breaker box, service switch and appurtenances shall be furnished by the customer.

8.2 Point of Delivery

The point of delivery is that point on the customer's premises, or other agreed point, where the Company terminates its electrical service conductors with connection to the customer's wires. Point of delivery will be on a mutually acceptable location pre-arranged with the Company's Engineering Department, as follows:

(1) For an overhead system--The point of connections by splice or tap, of the utility's supply conductors and the customer's service entrance conductors; such point being external to the customer's building or other structure.

(2) For an underground system--The service lugs of a meter enclosure or other suitable terminal box mounted external to the customer's building or other structure to which the utility's supply conductors are connected.

The rates of the Company are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points will generally be separately metered and billed. See Section 9.10 of this tariff for combined billing regulations.

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8.3 Meter Locations

Meters and associated service switches must be installed in a mutually agreed location where the meters will be readily and safely accessible for installation, reading, testing, and inspection and where such activities will cause the least interference and inconvenience to the customer. The meter must be accessible to Company employees from the outside of the applicant's building, unless written permission is given by the Company for any other location. The customer shall provide the meter location without cost to the Company.

Customer equipment, including meter sockets, shall not be installed on Company property, including Company poles, unless specific written permission is given by the Company.

Meter sockets shall be mounted external to a building wall, ie., they should not be flush mounted or built into a wall such that the conduit system feeding the meter is concealed inside a building wall.

Prior to energizing multi-meter installations such as apartments, condominiums, zero-lot line residences, etc., each location that the meters serve must be clearly identified by one inch letters on each meter base. If the numbering system changes, the property owner is responsible for updating the labeling and notifying the Company. When the meter is installed, the owner or his authorized representative must be present to physically verify that each meter serves the location designated by the labeling.

8.4 Primary Service

Where primary service is supplied, the customer, at the customer's expense, shall furnish, install, and maintain on his premises such switches, transformers,

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regulators, and other equipment as the Company may deem necessary.

8.5 Held For Future Use

8.6 Service to Multi-Occupant Building

The customer must arrange the wiring of a multi occupant building so that the wiring for all stores or apartments, etc. will terminate at a common point or points designated by the Company.

8.7 Service to Mobile Home Parks Constructed Prior to July 13, 1990

Mobile home park distribution systems constructed prior to July 13, 1990 are owned and maintained by the park owner from the main disconnect switch and includes the secondary from the main disconnect to the individual trailer services. Maintenance of the distribution system is to be in accordance with the applicable electric codes and the Company's requirements.

8.8 Individual Electric Meters

Except as provided below, the Company shall install an individual meter to measure the energy consumption attributable to each residential and commercial unit in a multiple-occupancy building and each mobile home unit in a mobile home park if construction of the building or mobile home park was begun after December 31, 1982. For purpose of this section, construction begins when the footings are poured.

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Individual meters are not required under the following circumstances:

(1) For transient multiple-occupancy buildings and transient mobile home parks, including but not limited to, hotels, motels, dormitories, rooming houses, hospitals, nursing homes, and mobile home parks for travel trailers;

(2) For commercial unit space which is subject to alteration with changes in tenants as evidenced by temporary construction of non-loadbearing walls or floors separating the commercial unit spaces;

(3) Where alternative renewable energy resources are used in connection with central heating, ventilating, and air conditioning systems; and

(4) In common building areas such as hallways, elevators, reception areas, water pumping facilities, and electric hookups for motor vehicles.

8.9 Change of Location

Any change in the location of a service connection, provided such change is approved by the Company, will be made in accordance with Section 10 of this tariff.

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RULES AND REGULATIONS

9. Billing and Collection

9.1 Rates

The Company provides electricity for sale under retail rate schedules designed to recover sufficient revenues from each class of customers to generally cover the costs to service that class. All services will be provided under either these retail rate schedules or under a special contract.

9.2 Bills Effectively Rendered

Service is billed on a monthly basis. T

Bills for electric service will be considered rendered when:

(a) The bill is delivered to the customer personally; or

(b) The bill is mailed to the address on record or the last known address of the customer. The statement bill date is considered the day the bill was rendered. This date may not vary from the postmark date by more than 3 working days. T
or

(c) The bill or notification of the bill available online is sent electronically by email, text message or other means N
provided by the customer. N

Failure to receive a bill or notice from the Company will not prevent the bills from becoming past due or delinquent T
or excuse the customer's responsibility for payment. T

9.3 Bills Due

Bills of the Company are due when rendered and are payable at the offices of the Company or such other pay stations as the Company may designate. Any bill not paid within twenty-five (25) days after the date rendered will be considered past due and subject to a late charge and finance charge. All past due amounts and associated late charges from one billing cycle which are not received by the Company as of the close of the following billing cycle will be considered delinquent and subject the account to disconnection of service.

Tariff Advice No. TA 864-2	Effective: **August 11, 2017**
Issuec Alaska Power Company	
By: Mary Jo Quandt	
Mary Jo Quandt	Title: Senior Director Regulatory Affairs/Customer Srv

9.4 Deferred Payment Agreements

For any residential customer who demonstrates that economic hardship prevents payment in full of a delinquent bill, the Company will not refuse to restore or continue service unless the customer refuses to agree to or comply with a deferred payment plan meeting the following requirements:

(1) The customer agrees to pay one-third or less, at the option of the Company, of the outstanding bill at the time the deferred payment agreement is signed. If one-third of the outstanding bill is more than $50.00 then the minimum down payment prior to entering into a payment agreement will be $50.00 or 10% of the outstanding balance which ever is greater. The minimum monthly payment on the principal balance due as listed on the payment agreement form is $50.00. C

(2) The customer agrees to pay the remaining outstanding balance in installments over a period of not less than three months and not more than six months, at the Company's option. Such period may be shorter than three months only at the customer's option. L

(3) The customer agrees to pay all future monthly charges at the time they are due in accordance with the effective billing and collection tariff of the Company in addition to the monthly principal payment on the outstanding balance as agreed upon in the payment agreement. C

(4) In the event this payment agreement is placed into the hands of an attorney or collection agency for collection, or is collected by collection suit, bankruptcy, probate, or any other equitable proceedings, including appeals, then the customer promises to pay all costs and expenses incurred by Alaska Power & Telephone including reasonable attorney fees, necessary to enforce the terms of this agreement. N

Deferred payment agreements may be entered into with nonresidential customers at the Company's option.

In determining a reasonable deferred payment schedule, the Company and the customer shall consider the following conditions:

(1) Size of the delinquent account;
(2) Customer's ability to pay;
(3) Customer's payment history;
(4) Length of time the debt has been outstanding;
(5) Circumstances which resulted in the outstanding debt; and
(6) Any other relevant factors related to the circumstances of the customer.

The Company will offer comparable terms and conditions to customers with similar payment

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problems.

A deferred payment agreement must be in writing and signed by the customer and an authorized Company representative. The deferred payment agreement may include a finance charge as specified in Section 9.6.

If a customer fails to fulfill the terms of a deferred payment agreement, the Company may disconnect service pursuant to Section 9.5.

9.5 Disconnection of Service

The Company may disconnect service to any customer without advance written notice under the following conditions:

(1) An immediate hazard exists which threatens the safety or health of the customer or the general population or the Company's personnel or facilities;

(2) The Company has evidence of meter tampering or fraud by the customer; or

(3) A customer has failed to comply with the curtailment procedures imposed by the Company during emergency supply shortages.

The Company may commence disconnection procedures in accordance with notice procedures detailed below for any of the following reasons:

(1) Failure of the customer to pay for electric service within 55 days after initial rendering of the bill unless the customer has entered into a deferred payment arrangement;

(2) Failure to meet or maintain the Company's deposit requirements;

(3) Knowing and continued failure of the customer to provide the Company with reasonable access to its

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meter, equipment or property;

(4) Customer breach of a special contract between the Company and customer for electric service; or

(5) Necessity of the Company to comply with an order or regulation of any governmental agency with proper jurisdiction.

The following notice requirements will be followed by the Company when service is to be disconnected pursuant to reasons (1) through (5) above:

Except for instances where the residence is occupied by a person seriously ill, elderly, handicapped or dependent on life support systems or in the instance where a customer has failed to comply with a deferred payment agreement, the Company will mail or deliver the customer with a written notice of its intent to disconnect service at least 15 days before the scheduled date of disconnection. Where applicable, a copy of the termination notice wil be simultaneously forwarded to any third party designated by the customer. Such notice will contain the following information:

(1) The name and address of the customer whose service is to be disconnected and the service address, if different;

(2) The date on or after which service will be disconnected unless the customer takes appropriate action;

(3) An explanation of the reason for the proposed disconnection, including, where appropriate, a statement of the amount of the delinquent bill which the customer has failed to pay in accordance with the payment policy of the Company;

(4) If disconnection is premised on payment delinquency,

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(A) A statement advising the customer to contact the Company for information regarding deferred payment and other procedures which the Company may offer to avoid disconnection of the customer's service; and

(B) A list of any governmental or social assistance agencies, of which the Company is aware, that may offer energy assistance to qualified needy customers;

(5) A specific request that if a customer's residence is occupied by a person seriously ill, elderly, handicapped or dependent on life support systems, the customer should notify the Company immediately of such circumstances for consideration in avoiding disconnection;

(6) A statement advising the customer that the Company's stated reason for the termination of service may be disputed and potentially resolved by contacting the Company at a specified address or telephone number;

(7) A statement that the Company shall retain the right to terminate service after allowing a customer who disputes a bill the opportunity for a meeting if the Company continues to find that the reason for the disconnection is just;

(8) The telephone number and address of the Alaska Public Utilities Commission and a statement that the customer may file a complaint with the commission if not satisfied with the Company's response or resolution of any contested bill or tariff provision; and

(9) The amount of the Company's charges for disconnection and reconnection of service.

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Where the Company has prior knowledge that a residence is occupied by a person seriously ill, elderly, handicapped or dependent on life support systems, the Company will provide the notice required above at least 30 days prior to the schedule date of disconnection. In any case in which the Company is notified after issuance of a termination notice that a customer's residence is occupied by a person seriously ill, elderly, handicapped, or dependent on life support systems, the Company will extend the disconnection date by 15 days and notify the customer of the extension.

Not less than three working days prior to disconnection, the Company shall attempt personal contact with the customer either by telephone or visit of an authorized representative to the premise. If by telephone, the Company will attempt to make contact no less than three times at various periods in the day or make other reasonable attempts to contact the customer. The Company will keep records showing the time, the person making the attempt, and the outcome. If by visit to the premise, the Company's authorized representative will hand deliver a "Shut-Off-Notice" to the customer or, if no personal contact is possible, leave the notice in a prominent place. If the premises is 25 or more miles from the nearest location from which the utility delivers notices and if telephone contact cannot be made due to the customer having no telephone or the company can find no valid telephone number for this customer, then a first class, postage-prepaid letter may serve as an alternative to a hand- C
delivered "Shut Off" notice. This notice must be mailed no less than five working days before the C
date scheduled for disconnection.

The "Shut-Off-Notice" will provide the customer with the following information:

(1) The name and address of the customer and the service address, if different;

(2) A concise statement of the reasons for the proposed disconnection of service;

(3) The date on or after which service will be disconnected;

(4) The Company's business office telephone number and after hours telephone number and the address of the Company where the customer may pay the delinquent bill, enter into a deferred

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file a bill dispute complaint; and

(5) The amount of the charges for disconnection and reconnection of service.

Where the Company knows that a landlord/tenant relationship exists, the following provisions will apply:

(1) If the premises are individually metered, and the landlord is the customer of the Company, and would otherwise be subject to disconnection, the Company will notify the tenant/occupant in writing of the option of subscribing for service *in the occupant's own name. The Company will not attempt to recover* from the tenant or condition service to the tenant on the payment of any outstanding bills or other charges due from the outstanding account of the landlord. If, however, the tenant has a previously outstanding balance for the same class of service at any service location, or for any class of service at the same service address, the Company will condition service to that tenant as provided in Section 6. *If the occupant declines to subscribe for individual service or arrange for* payment of the delinquency, where applicable, within 10 days after written notice by the Company is mailed or delivered to the occupant, the Company may disconnect service without further notice.

(2) Where the premises are *served by a master meter* and the landlord is the customer of the Company and would otherwise be subject to disconnection, each tenant served through the master meter will be given individual notice by the Company of the pending disconnection at least 14 days prior to disconnection.

(3) Where the tenant is the customer of the Company and is subject to disconnection, the Company will attempt to notify the landlord in writing of the *option of subscribing for the service provided at the*

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tenant's premises. The Company will not attempt to recover from the landlord or condition service to the landlord on the payment of any outstanding bills or other charges due from the outstanding account of the tenant. If, however, the landlord has a previously outstanding balance for the same class of service at any service location or for any class of service at the same service address, the Company will condition service to that landlord as provided in Section 6. If the landlord declines to subscribe for service or arrange for payment of the delinquency, where applicable, within 10 days after written notice is mailed or delivered to the landlord, then the Company may disconnect service without further notice.

The Company will serve at least 3 working days notice prior to disconnection of a customer who has failed to comply with a deferred payment agreement.

Within 10 days of the date specified on the "Shut-Off-Notice", the Company may, without further notice, disconnect service to a customer between the daily business hours of 8:00 a.m. on Monday to 5:00 p.m. on Thursday. Service will not be disconnected on a Friday or a day preceding a holiday.

The Company will not disconnect service to a customer for any of the reasons stated below:

(1) Delinquency in payment for services rendered to a prior customer at the premises where service is being provided, except in the instance where the prior customer continues to reside on the premises;

(2) Failure of the customer to pay for services or equipment which are not regulated by the Alaska Public Utilities Commission;

(3) Nonpayment of a bill related to another class of

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By: Howard Garner | Title: Executive Vice President service at a different service location;

(4) The customer disputes the amount due on the delinquent account, complies with the Company's tariffed rules on customer disputes, and the dispute remains under investigation by the Company or by the Alaska Public Utilities Commission. However, a customer shall pay any undisputed amounts, and the Company may proceed to disconnect service in accordance with the above provisions for failure to pay any undisputed amounts; or

(5) The customer is unable to pay the full delinquent amount due, qualifies under the Company's tariffed eligibility requirements for deferred payment agreements, and is in compliance with a signed, or is in the process of negotiating a deferred payment agreement.

The Company may remove any or all of its property installed on a customer's premises upon disconnection of service.

The Company will restore service within three working days of correction of the conditions which resulted in the disconnection. Correction includes execution of a deferred payment agreement. The Company may charge a reconnection charge as stated in the Schedule of Fees and Charges and if service is restored at the customer's request during a period other than regular working hours, the customer may be required to pay the stated after-hours charge for reconnection.

The Company will maintain a record of each disconnection of service for two years, including the reason for the disconnection.

9.6 Non-recurring Late Charge and Recurring Finance Charge

A non-recurring Late Charge will be assessed on all accounts that have L3/T
a past due balance. In addition, a Finance Charge L3/T
will be assessed monthly on past due balances. L3/T

L3 - The rate for the non-recurring Late Charge relocated to Sheet 102.

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9.7 Nonsufficient Funds Checks

A charge will be made as shown in the schedule of fees and charges when a customer tenders payment with a nonsufficient funds check. When the Company is notified by the customer's bank that there are nonsufficient funds to cover a check tendered for electric service, the Company may require the customer to pay in cash, by money order, certified check or other means which guarantee the customer's payment to the Company.

No customer who tenders a nonsufficient funds check will be relieved of the obligation to pay the Company under the original terms of the bill or be entitled to defer the Company's right to disconnect service for nonpayment of bills.

9.8 Billing Period and Estimated Bills

Normally each meter is read on or about the same date each month and bills are rendered accordingly. Any actual billing period may vary due to weekends, holidays, inclement weather, etc.

The Company may estimate bills only if:

(1) Severe weather conditions prevent the Company from reading the meter; or

(2) Circumstances make it dangerous or not reasonably feasible to read the meter.

The Company will estimate the consumption considering, where applicable, the customer's usage during the same month of the preceding year or the

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amount of usage during the preceding month or months. After the second consecutive month of estimating a customer's bill, the Company will obtain an accurate reading of the meter unless the meter is inaccesible due to severe weather or other dangerous conditions.

9.9 "Make-up" Billings

The Company may render a "make-up" bill, without finance charge, for previously unbilled electric service as a result of billing error or more than two consecutive estimated bills subject to the following restrictions:

(1) The initial make-up bill must be issued within six months of provision of the unbilled service; and

(2) The period of the payment agreement may, at the option of the customer,

(A) extend at least as long as the period during which the excess amount accrued;

(B) extend as long as necessary so that the quantity of service billed in any billing period is not greater than 150% of the normal estimated quantity for that period.

If the Company becomes aware of a situation whereby two or more meters have been registering for a service location other than that on record with the Company, corrected billings will occur with the next billing cycle. Correction of past billings will be calculated from the time service was initiated by the most recent customer involved, not to exceed six months. The overbilled customer shall be reimbursed by the Company for the overbilling and the underbilled customer shall be billed for this amount. The underbilled customer may pay the unbilled charges by entering into a payment agreement with the Company, with repayment extending no longer than the

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number of months over which the billing adjustment was made.

9.10 Combined Billings

The rates set forth in the individual rate schedules are based upon the supply of service to one customer through one meter on the premises. Energy and/or demand measured through two or more meters on the same premises will not be combined for billing purposes except in the following instances:

(1) When two or more service connections are necessary to provide service at the least expense to the Company.

(2) When two or more service connections are necessary to render proper and reliable service without undue interruption.

(3) Where two or more meters were originally installed under previous rate schedules requiring multiple meter installations.

Upon request of an applicant, the Company will install more than one meter, but in such instances the bill for service through each meter will be computed separately and billed in accordance with the applicable rate schedules.

9.11 Adjustment of Meter Error

When a meter in service is tested and found to have over-registered the amount of power delivered by more than two percent, the Company will recalculate the bills for service from the known date of error and make a refund or credit if the amount of the adjustment exceeds $5.00. If the beginning date of error is unknown, the Company will refund or credit the most recent customer of record for the billed error for the period since the meter was last tested,

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not to exceed six months, or the period during which the most recent customer of record received service through the meter, whichever period is less.

If a residential meter is tested and found to have under-registered the amount of power delivered, the Company will not charge a customer for the underbillings unless there is evidence of meter or electric service tampering by the customer.

If the meter of a Commercial, or Bulk power customer is tested and found to have under-registered the amount of energy or power delivered, the Company will charge the customer for underbillings for usage for no more than four previous months unless there is evidence of meter or electric service tampering by the customer.

The Company will test a meter upon request of a customer and may charge the customer for the meter test per the Company's Schedule of Fees and Charges. However, the Company will not charge for the meter test if the meter is found to over or under-register by more than two percent and there is no evidence of meter or electric service tampering by the customer.

9.12 Change of Occupancy

Bills are rendered in the name of the person or entity shown in the Company's records as the party responsible for electric consumption at the specified location. Any change in occupancy, ownership or legal responsibility must be reported either in person or by written notice to the Company within a reasonable time prior to such change. The customer whose name is on record for that service will remain responsible for all charges until such notice of change is received by the Company. The new customer assuming account responsibility is to apply for service under Section 6.

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9.13 Between Renters Agreement

The owners or operators of rental properties may sign an agreement for the automatic continuance of service in the owner's or operator's name during periods of vacancy between renters. During such periods of vacancy, the owners will be billed as specified in the applicable rate schedules.

9.14 Disputes - Billing

Whenever a customer has a dispute concerning any bill or service, the customer should request the Company to investigate the grounds for dispute. The Company will respond to the substance of each dispute within the timeframes of Rule 1.8.

If this reply is not satisfactory to the customer and the differences cannot be reconciled by the Company's staff or management, the customer may request assistance from the Regulatory Commission of Alaska, 701 W. 8th Avenue, Suite 300, Anchorage, Alaska 99501-3469. (T)

However the customer shall pay any undisputed amounts, and the Company may proceed to disconnect service in accordance with its disconnection procedures for failure to pay any undisputed amounts.

9.15 Bills Computed to the Kilowatt-hour

Meters without multipliers or constants will be read to the kilowatt-hour of consumption. The resulting bill will be computed to the kilowatt-hour.

9.16 Disclosure of Prior Consumption History

The Company may disclose the prior consumption and/or other relevant information at a particular service address to a new customer or prospective customer at that address for purpose of assisting the new customer in evaluating energy efficiency, etc.

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1st Revision	Sheet No.	92	
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Original	Sheet No.	92	

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9.17 Levelized Budget Billing Plan

The Levelized Budget Billing Plan is a voluntary billing option available to **residential** customers who submit the necessary enrollment application and are determined to be eligible based on the criteria outlined in section (1) below. N

(1) **Eligibility**

(a) Customer has received service at location for at least 12 months.

(b) Customer must enter program with an account balance of zero or have entered into a deferred payment agreement for any past due or delinquent amounts.

(c) If the customer account shows a default on a previous payment agreement the customer will not be eligible to enter the program under payment agreement terms.

(d) Temporary and Seasonal service are not eligible for this program

(2) **Calculation of Monthly Levelized Budget Bill Amount**

The customer will pay a monthly amount equal to the average of the total of the most recent 12 months bills. After 12 months a new monthly levelized pay amount will be calculated based on the past 12 months actual bills less any over-recovery or plus any under-recovery from the prior year. Thus, any variance between actual billing and level pay billing is included in the calculation of the new level pay billing amount by spreading it over the 12 months in the new budget year.

(3) **Bill Detail**

The monthly bill of each level pay plan member will contain the following information relevant to the plan:

(a) Actual Consumption (kwh)

(b) Amount due for actual consumption

(c) Budget billing amount due N

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By: Michael Garrett Title: Executive VP

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Alaska Power Company

9.17 Levelized Billing (Continued) N

(4) Adjustments to Monthly Billing Amount

Alaska Power Company will adjust a customer's levelized billing annually or more frequently if the estimate of the customer's usage or cost varies significantly from the customer's actual usage or cost. The monthly payment may also be adjusted for changes in base rates or COPA (Cost of Power Adjustment) rates.

(5) Disputes

Customers who dispute the correctness of a bill shall notify Alaska Power Company and state reasoning in support of their position. Such notice shall not be sufficient reason to withhold payment of the normal monthly budget payment. Any adjustments will be made in the following billing cycle.

(6) Delinquency and Termination

If a customer participating in the plan fails to pay the budget billing obligation in any month by the due date, the budget payment shall be considered past due and they may be removed from the levelized billing plan. Once the customer is returned to regular billing, the total account balance will be due. Disconnection notification requirements will appy to any delinquent amount as determined on the aging of the actual account balance.

If the customer is removed from the Levelized Budget Billing Program, either by Alaska Power Company or at the customer request, the customer will not be eligible to participate in the Levelized program for one (1) year.

The customer may terminate this agreement at any time either verbally or in writing Once the customer leaves the program, the full account balance will be due. If the customer has a credit balance at the time of plan termination and is continuing service with Alaska Power Company, the credit will remain on their account and applied to future billings. If the customer is not continuing service with Alaska Power Company then the credit will be applied to the final bill and any residual credit will be refunded to the customer. N

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RULES AND REGULATIONS

10. Special Services

10.1 Charges

For services of this nature, the customer will be charged the Company's actual cost, including labor, transportation, materials, indirect costs and overhead.

All work done by the Company for customers, in addition to standard services associated with supplying electric service, will be charged for on the basis of costs and conditions defined herein.

For certain special services, the Company has established fixed charges in the Schedule of Fees and Charges based upon representative average costs of such services.

10.2 Nature of Service

Examples of services considered special include:

(1) Installation of temporary services.

(2) Connecting or disconnecting service outside regular business hours.

(3) Service or other facilities relocation at the customer's request.

(4) Making emergency repairs to the customer's electrical equipment.

(5) Service call-out for service restoration when interruption was caused by customer's equipment or act.

(6) Reconnection required when service has been disconnected for any of the reasons outlined in

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Section 10.2 T

(7) Making temporary changes to accommodate the customer's wishes.

(8) Extraordinary costs associated with collecting delinquent accounts.

(9) Meter testing at the customer's request, pursuant to the provisions outlined in Section 9.11.

(10) Costs associated with the Company's line extension policies outlined in Section 7.

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RULES AND REGULATIONS

11. Liability of Company

11.1 Interruption of Service

The Company will exercise reasonable care to provide adequate and continuous electric service, however, if the supply of service shall be interrupted or irregular or defective or fail from causes beyond its control (including without limiting the generality of the foregoing, executive or administrative rules or orders issued from time to time by state or federal officers, commissions, boards, or bodies having jurisdiction), the Company will not be liable therefore unless it failed to exercise reasonable diligence.

The Company also reserves the right to temporarily interrupt service to make system repairs or system upgrades. In the event such interruptions are required, the Company will make efforts, where practical, to give advance public notice and schedule such interruptions to be as short as possible and and at times of least inconvenience.

11.2 For Customer's Equipment

Neither by inspection or non-rejection, or in any other way, does the Company give any warranty expressed or implied, as to the adequacy, safety or other characteristics of any structures, equipment, wires, conduit, appliances or devices owned, installed, or maintained by the customer, or leased by the customer from third parties.

11.3 For Consequential Damages

The Company will not be liable for any injury, loss, casualty or damage resulting in any way from the supply or use of electricity, or from the

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presence or operation of the Company's structures, wires, conduit, appliances or devices on the customer's premises except injuries or damages resulting from the negligence of the Company.

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LIST OF SPECIAL CONTRACTS

This tariff sheet provides the special contracts currently in effect with Alaska Power Company (APC). The special contracts listed are designed to accommodate the customer named in the special contract, and will be offered to others similarly situated at the same rates, terms, and conditions.

1. Whole sale Supply Contract to APC from BBL Hydro, Inc. for APC's requirements in the Craig/Klawock area as approved in TA3-573.

2. Wholesale Supply Contract to APC from Goat Lake Hydro, Inc. for APC's requirements in the Skagway area as approved in U-07-078 (10).

3. Wholesale Supply Contract to APC from Haida Energy, Inc. for APC's requirements for Rate Group 2 on Prince of Wales Island as approved in TA 885-2.

4. (Reserved).

5. (Reserved).

6. (Reserved). D
D

7. Interruptible Power Sales Agreement with Silver Bays Seafoods, LLC, (SBS) executed on May 16, 2019. Contract in effect on date of approval by the Regulatory Commission of Alaska under TA786-2. SBS is required to purchase 2 million kWh of energy annually, and to maintain backup generation facilities.

8. (Reserved). D
|
|
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By:

Steven J. Kramer Title: Senior Director of Regulatory Affairs

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Alaska Power Company

RULES AND REGULATIONS

12. Schedule of Fees and Charges

Connection Fee - for establishment of service - Single phase	$50.00
Connection Fee - for establishment of service - Three phase	$125.00

Service Deposit - (No more than 2 months average class usage or 2 months historical usage at the location).

Reconnection Charge T

8 a.m. - 4 p.m. Monday - Friday, excluding Holidays	$50.00
All other hours and Saturdays, Sundays, and Holidays	$100.00
Meter Test Fee - subject to refund under Section 9.11	$50.00
Authorized Breaking of Meter Seal	$30.00
Unauthorized Breaking of Meter Seal	$200.00
Field Charge - For collection notices requiring a special trip by a Company Representative	$40.00

Service Call-Out and Inspection Fee
For engineer inspections, customer's equipment call-out, and for services not otherwise listed:

During Working Hours - Per hour per employee:	$75.00
After Working Hours, Saturdays, Sundays and Holidays Per hour per employee:	$100.00

Other charges for materials and services which have not been specifically provided for elsewhere in this tariff, will be made at cost as specified in Section 10.1.

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Alaska Power Company

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Dishonored Payments $25.00 L1/T/I

Late Fee on past due balances: L3/T
Rate: 5% of the bill with a minimum of $5.00 L3/T/I

Finance Charge on past due balances: L3/T
Rate: 0.875% per month L3/T

L1 - Text relocated from Sheet 101.
L2 - Text relocated to Sheet 101.
L3 - Text relocated from Sheet 86.

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Michael Garrett Title: President/CEO

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Regulatory Cost Charge

The Regulatory Cost Charge is a special surcharge applied to all regulated retail customer billings to pay the utility's share of the budget of the Commission.

Regulatory Cost Charge	$0.000893 per kWh	R

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Alaska Power Company

Security Light Service

AVAILABILITY:

This service applies to dusk-to-dawn lighting of private property where 120-volt service is available from existing overhead distribution lines. Such service shall be provided for a term of not less than twelve (12) consecutive months. This service is available in all of the Company's service areas.

TERMS AND CONDITIONS:

Installation will be limited to 100 watt lamps of standard design, as determined by the company. The Company may adopt another or different design to reflect improved technology, lower cost and other relevant considerations.

The Company will own and maintain the facilities for supplying security light services utilizing its overhead circuits in accordance with the Company's standards. The Company will furnish the necessary energy, repairs, and maintenance. Repair and maintenance work will be performed by the Company as required during its regularly scheduled working hours. Individual lamps will be replaced after failure as soon as reasonably possible after notification by the customer and subject to the Company's normal operating schedule.

Lighting facilities which are damaged by the malicious and/or recurring actions of third parties shall be subject to removal by the Company and/or payment by the customer for such damage.

The 100 watt lamps use 600 kwh per year. This will be billed to the customer's account at 50 kwh per month which will be added to the other kwh sold on their monthly bill.

MONTHLY RATES:	Using Existing Poles	$5.46	I
	Using An Additional Pole	$9.88	I

Energy Charge: In accordance with each community's Schedule No. A-1.

Cost of Power Adjustment: Billing under this schedule will be increased to reflect the amounts by which the weighted average cost of power per kwh sold exceeds the base rate and deceased to reflect the amount by which the weighted average cost of power is less than the base rate in accordance with each community's Schedule No. A-3.

Power Cost Equalization Program: These rates are eligible for power cost equalization in an amount per kwh identified on each community's Schedule No. A-5.

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RATE GROUPS

Each load center or location served by Alaska Power Company is classified into one of the following five rate groups. There are separate electric rate tariffs for the five rate groups as defined on the following tariff pages. Each load center as defined below is to have a separate Cost of Power (See Schedule A-5) rate based on that load center's individual experience for purchased power costs or diesel expense.

Rate Group		Load Center	
1		Haines and Skagway	
2	POW Island	Coffman Cove	T
		Craig	T
		Hollis	
		Hydaburg	
		Kasaan	
		Klawock	T
		Naukati	C
		Thorne Bay	
		Whale Pass	C
3		Gustavus	C/N
4		Tok/Dot Lake/Tetlin	
5		Allakaket and Alatna	
		Bettles and Evansville	
		Chistochina	
		Eagle and Eagle Village	
		Healy Lake	
		Mentasta	
		Northway and Northway Village	
		Slana	

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Alaska Power Company

Schedule No. A-1
Residential and Small Commercial Rates

Applicable to residential and small commercial customers in the rate groups as defined below. This rate is to apply to all customers except those large customers required to use schedules A-2, A-3 or A-4. Prior approval is to be obtained before installation of any motor rated 3 horsepower or more.

Character of Service:

Continuous-alternating current 60 cycle, either single or three phase, at available standard voltage. Characteristics depend upon available circuits.

(Refer to Tariff Sheet 104 for the definition of each rate group.)

	Rate Group:	Rate per kilowatt hour:	
1	Haines/Skagway	$0.1473	I
2	POW Island	$0.1510	I
3	Gustavus	$0.3920	I
4	Tok/Dot Lake/Tetlin	$0.2098	I
5	Interior Villages	$0.4101	I
	Customer Charge:	$22.00 per month per meter	I

Reconnection within Ten Months:

If a customer disconnects or is disconnected for any reason and then requests reconnection within ten (10) months of the disconnection at the same location, the customer will be required to pay the Reconnection Charge as stated in Section 12 Sheet 101, as well as, the Customer Charge per month that would have been due during the period the customer had been disconnected.

Cost of Power Adjustment:

Billings under this schedule will be increased to reflect the weighted average cost of power per kwh sold as calculated in the Schedule No. A-5 for each load center.

Power Cost Equalization Program:

For residential customers, these rates are eligible for power cost equalization in an amount as idenified on the tariff sheet for the PCE rates by load center.

Pursuant to U-20-072(1)/U-20-073(1)/U-20-074(1)

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Schedule No. A-2
Bulk Power Rates

Customers are required to be on Schedule No. A-2 as determined by the Company when the following conditions are met:

(1) The customer consumes more than 7,500 kwh per month for three consecutive months; or

(2) The customer registers a recorded peak demand of 20 kw or more for three consecutive months.

Character of Service:

Continuous-alternating current 60 cycle, either single or three phase, at available standard voltage. Characteristics depend upon available circuits.

(Refer to Tariff Sheet 104 for the definition of each rate group.)

	Rate Group:	per kilowatt hour:	Plus	per kilowatt hour:	
1	Haines/Skagway	$0.1150		$8.15	I
2	POW Island	$0.0961		$8.44	I
3	Gustavus	$0.3920		$10.87	I
4	Tok/Dot Lake/Tetlin	$0.1715		$10.98	I
5	Interior Villages	$0.3911		$32.78	I
	Customer Charge:	$103.37 per month per meter			I

Demand Ratchet:

The billed demand shall be the greater of the maximum monthly demand or 75% of the maximum demand recorded during the preceding 11 months.

Minimum Bill:

The minimum bill charged to customers in this rate class will be the Customer Charge and the Demand Charge applicable for the rate group.

Reconnection within Twelve Months:

If a customer disconnects or is disconnected for any reason and then requests reconnection within twelve (12) months of the disconnection at the same location, the customer will be required to pay the Reconnection Charge as stated in Section 12 on Sheet 101, as well as, all Demand Charges and Customer Charges (minimum bill) that would have been due during the period the customer had been disconnected.

Power Factor Adjustment:

If the average power factor at which power is provided to the customer is less than ninety percent (90%) lagging, the billing demand may be increased by one percent (1%) for each percent or major fraction therof that the average power factor is less than ninety percent (90%) lagging.

Pursuant to U-20-072(1)/U-20-073(1)/U-20-074(1)

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Schedule No. A-2
Bulk Power Rates

Cost of Power Adjustment: L4
Billings under this schedule will be increased to reflect the weighted average cost of power per kwh sold as calculated in the Schedule No. A-5 for each load center. L4

Power Cost Equalization Program: L4
The Company must be given an opportunity to inspect the premises to determine the connected load at the time of the application and thereafter. L4

L4 - Text relocated from Sheet 106.

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Alaska Power Company

Schedule No. A-3
Bulk Power Rates for Large Customers

Customers are required to be on Schedule No. A-3 as determined by the Company when the following conditions are met:

(1) The customer

(a) consumes more than 7,500 kwh per month for three consecutive months; or

(b) registers a recorded peak demand of 20 kw or more for three consecutive months; and

(2) The customer purchases a minimum of 250,000 kwh of energy within the preceding 12 months.

Character of Service:

Continuous-alternating current 60 cycle, either single or three phase, at available standard voltage. Characteristics depend upon available circuits.

(Refer to Tariff Sheet 104 for the definition of each rate group.)

	Rate Group:	Energy rate per kilowatt hour:	Plus	Demand rate per kilowatt	
1	Haines/Skagway	$0.1123		$6.71	I
2	POW Island	$0.0991		$8.24	I
3	Gustavus				
4	Tok/Dot Lake/Tetlin	$0.1515		$11.47	I
5	Interior Villages	$0.4236		$45.75	I
	Customer Charge:	$172.27 per month per meter			I

Demand Ratchet:

The billed demand shall be the greater of the maximum monthly demand or 75% of the maximum demand recorded during the preceding 11 months.

Minimum Bill:

The minimum bill charged to customers in this rate class will be the Customer Charge and the Demand Charge applicable for the rate group.

Reconnection within Twelve Months:

If a customer disconnects or is disconnected for any reason and then requests reconnection within twelve (12) months of the disconnection at the same location, the customer will be required to pay the Reconnection Charge as stated in Section 12 on Sheet 101, as well as, all Demand Charges and Customer Charges (minimum bill) that would have been due during the period the customer had been disconnected.

Power Factor Adjustment:

If the average power factor at which power is provided to the customer is less than ninety percent (90%) lagging, the billing demand may be increased by one percent (1%) for each percent or major fraction therof that the average power factor is less than ninety percent (90%) lagging.

Pursuant to U-20-072(1)/U-20-073(1)/U-20-074(1)

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Alaska Power Company

Schedule No. A-3 T
Bulk Power Rates for Large Customers T

Cost of Power Adjustment: L5

Billings under this schedule will be increased to reflect the weighted average cost of power per kwh sold as calculated in the Schedule No. A-5 for each load center. L5

Power Cost Equalization Program: L5

The Company must be given an opportunity to inspect the premises to determine the connected load at the time of the application and thereafter. L5

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L5 - Text relocated from Sheet 107.

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Schedule No. A-4
Bulk Power Rates for Industrial Customers

Customers are required to be on Schedule No. A-4 as determined by the Company when the following conditions are met

(1) The customer

(a) consumes more than 7,500 kwh per month for three consecutive months; or

(b) registers a recorded peak demand of 20 kw or more for three consecutive months; and

(2) The customer purchases a minimum of 2,000,000 kwh of energy within the preceding 12 months; and

(3) The customer maintains backup generation facilities. This service is interruptible by the Company based on load management requirements.

Character of Service:

Continuous-alternating current 60 cycle, either single or three phase, at available standard voltage. Characteristics depend upon available circuits.

(Refer to Tariff Sheet 104 for the definition of each rate group.)

	Rate Group:	Energy rate per kilowatt hour:	Plus	Demand rate per kilowatt	
2	South POW Island	$0.0365		$2.28	I

Customer Charge:	$127.62	per month per meter	I

Demand Ratchet:

The billed demand shall be the greater of the maximum monthly demand or 75% of the maximum demand recorded during the preceding 11 months.

Minimum Bill:

The minimum bill charged to customers in this rate class will be the Customer Charge and the Demand Charge applicable for the rate group.

Reconnection within Twelve Months:

If a customer disconnects or is disconnected for any reason and then requests reconnection within twelve (12) months of the disconnection at the same location, the customer will be required to pay the Reconnection Charge as stated in Section 1: on Sheet 101, as well as, all Demand Charges and Customer Charges (minimum bill) that would have been due during the period the customer had been disconnected.

Power Factor Adjustment:

If the average power factor at which power is provided to the customer is less than ninety percent (90%) lagging, the billing demand may be increased by one percent (1%) for each percent or major fraction therof that the average power factor is less than ninety percent (90%) lagging.

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Schedule No. A-4
Bulk Power Rates for Industrial Customers

Cost of Power Adjustment: L6

Billings under this schedule will be increased to reflect the weighted average cost of power per kwh sold as calculated in the Schedule No. A-5 for the load center. | L6

Special Condition: L6

The Company must be given an opportunity to inspect the premises to determine the connected load at the time of th L6

L6 - Text relocated from Sheet 108.

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Schedule No. A-5
Cost of Power Account

A. The rate schedules for electric service at each load center (service area) of the company shall be subject to adjustment by the applicable Cost of Power Account set forth in Section E of this schedule.

B. The Cost of Power Account in Section E of this Schedule reflects the weighted average cost of fuel and purchased energy.

C. The company shall maintain a Cost of Power Account balance for each load center. The Cost of Power Account balances shall reflect the sum of the debit and credit entries prescribed below.

1. A debit entry equal to the actual cost of purchased power and consumed fuel for each preceeding month.

2. A credit entry equal to the total number of KWH's sold for each load center during that month multiplied by the weighted average cost of power per KWH as computed in section E, line 5.

3. A credit entry equal to the total number of KWH's sold for each load center during that month multiplied by the actual Cost of Power Adjustment assessed.

4. In rate group 3, a credit entry for the revenue related to the actual sales to the National Park Service during the N
quarterly filing period. N

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Alaska Power Company

Schedule No. A-5

Cost of Power Account (Continued)

D.

1. Within 45 days after each quarter ending listed below, or sooner if conditions warrant, the company will file by tariff advice letter supporting information to evidence the COPA balances and the development of the average fuel and purchased power cost

Rate Groups	Quarter Ending:
All Rate Groups and Load Centers	February
	May
	August
	November

a. Calculation of the fuel and purchased power cost as detailed in section E.

b. A schedule calculating the estimated kwh's of energy to be sold under the applicable rate schedules in the next quarter.

c. A schedule of the estimated cost of energy that will be generated or purchased in the next quarter.

d. In Rate Group 3, a schedule estimating the revenue for the sales to the National Park Service in the next N
quarter. N

e. Invoices and/or other documentation to substantiate the cost of fuel consumed and purchased power during the prior quarter. C

2. For each load center, within 45 days after any month when the balancing account absolute value exceeds 10% of the annual fuel and purchased power cost, the company will file, by tariff advice, the information listed above.

3. The revised Cost of Power Account will be effective, subject to the review and approval or adjustment by the Commission, for all billings rendered after the effective date. The effective date is to coincide with the monthly billing cycle for each load center.

Tariff Advice No. TA895-2 Effective: December 13, 2021

Issued by: Alaska Power Company

By: Steven J. Kramer Title: Senior Director of Regulatory Affairs

RCA No. 2

73rd Revision	Sheet No.	111	
Cancelling:			
72nd Revision	Sheet No.	111	

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Rate Group 1: **SKAGWAY and HAINES**

Load Center: **Schedule A-5**

Cost of Power Account (Continued)

E. Determination of Cost of Power Account:

1. Estimated costs for 3 months beginning June 1, 2022 C

Source of Energy	Estimated Quantities	Estimated Costs		Total
Fuel Oil	1,689 Gallons	$5.0000	$/Gal.	8,445.00
Purchases from Goat Lake Hydro, Inc. (Includes both Goat Lake & Lutak)	4,577,955 kwh	0.06301	per kwh	288,456.94
Goat Lake RSA Surcharge				176,451.00

Subtotal $473,352.94

2. Cost of Power Balance Account as of June 1, 2022 $265,465.70

3. Total 1 + 2 $738,819

4. Estimated KWH sales for 3 months beginning June 1, 2022 5,362,915 kwh's C

5. Average Cost of Power [3 divided by 4] (Cost of Power Adjustment) $0.1378 per kwh I

Tariff Advice No. TA 900-2 Effective: **July 25, 2022**

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By: ____________________

Mary Jo Quandt Title: V/P Chief Customer Operations

77th Revision	Sheet No.	112
Cancelling:		
76th Revision	Sheet No.	112

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Rate Grp 2: Prince of Wales Island Service Area.
Load Centers: Coffman Cove, Craig, Hollis, Hydaburg, Kasaan, Klawock, Naukati, Thorne Bay, Whale Pass

Schedule A-5
Cost Of Power Account (Continued)

E. Determination of Cost of Power Account.

1. Estimated costs for 3 months beginning June 1, 2022 C

Source of Energy	Estimated Quantities		Estimated Costs		Total
Fuel Oil	16,649	Gallons	$4.0700	$/Gal.	$67,761.43
BBL Hydro, Inc.	7,314,570	kwh	0.06724	per kwh	$491,831.69
Haida Energy Inc. (HEI)	800,000	kwh	0.3001	per kwh	$240,080.00
Subtotal					$799,673.12

2. Cost of Power Balance Account as of June 1, 2022 — $187,085.53
3. Total 1 + 2 — $986,758.65
4. Estimated KWH sales for 3 months beginning June 1, 2022 — 7,567,337 kWh's C
5. Average Cost of Power [3 divided by 4] (Cost of Power Adjustment). — $0.1304 per kWh R

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Issued by: Alaska Power Company

By: Mary Jo Quandt Title: V/P Chief Customer Operations

RCA No. 2

79th Revision	Sheet No.	113	
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78th Revision	Sheet No.	113	

Alaska Power Company

Rate Group 3
Load Centers:

Gustavus

Schedule A-5
Cost of Power Account (Continued)

E. Determination of Cost of Power Account.

1. Estimated costs for 3 months beginning June 1, 2022

Source of Energy:	Gustavus		C
Fuel Oil: Gallons	3,500		|
Estimated $/Gal.	$4.1400		|
Total Estimate of Fuel Oil Cost	$14,490.00		|
Estimated Credit for NPS Revenue	$0.00		|
Estimate Subtotal	$14,490.00		|
Cost of Power Balance Account as of Feb 28, 2022	$31,358.42		|
Actual Fuel Cost - Mar 1, 2022 to May 31, 2022	$1,107.98		|
Actual Credit for NPS Revenue Mar 1, 2022 to May 31, 2022	$0.00		|
Actual COPA Revenue as of May 31, 2022	($18,598.02)		|
2 **Cost of Power Balance Account as of June 1, 2022**	$13,868.38		|
3 **Total 1 + 2**	$28,358.38		|
4. **Estimated kWh Sales for 3 months beginning June 1, 2022**	624,742	kWh	C
5. **Average Cost of Power {3 divided by 4]** (Cost of Power Adjustment)	$0.0454	per kWh	R

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By: Mary Jo Quandt Title: V/P Chief Customer Operations

RCA No.	2	19th Revision	Revision	Sheet No.	113.1
	Canceling	18th Revision	Revision	Sheet No.	113.1

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Rate Grp 3

Gustavus

SMALL FACILITY POWER PURCHASE RATE (SFPPR)

This tariff is applicable to the purchase of energy from a Qualifying Facility. A qualifying facility is a co-generation facility or a small power production facility which meets the criteria prescribed by Part 292, Subpart B of the Federal Energy Regulatory Commission Regulations 18CFR 292.101(b)(1), as effective April 1, 2015, including size, fuel use, ownership, and efficiency standards.

The rate at which the Utility will purchase energy from Qualifying Facilities with a design capacity of 100 kW or less is calculated based upon the number of gallons of diesel consumed in the historical period used in the Cost of Power Adjustment calculation, updated to reflect the current price of the Utility's fuel inventory, divided by the number of kWh generated by diesel in the historical period used in the Cost of Power Adjustment calculation.

This rate will only be applicable when hydroelectric resources are not available.

A	Gallons consumed (historical period)		7367	C
B	Current fuel price		4.136	I
C	Total Fuel Costs	(A x B)	30,469.91	I
D	Diesel kWh generated (historical period)		104,942	C
E	Small Facility Power Purchase Rate	(C/D)	0.2904	I

Tariff Advice No.	TA 900-2	Effective:	July 25, 2022
Issued by:	Alaska Power Company		
By:	Mary Jo Quandt	Title:	V/P Chief Customer Operations

RCA No. 2

81st Revision	Sheet No. 114	RECEIVED
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80th Revision	Sheet No. 114	STATE OF ALASKA REGULATORY COMMISSION OF ALASKA

Alaska Power Company

Rate Group 4.
Load Center:

Tok/Dot Lake/Tetlin
Schedule A-5
Cost of Power Account (Continued)

E. Determination of Cost of Power Account:

1. Estimated costs for 3 months beginning June 1, 2022 C

Source of Energy	Estimated Quantities	Estimated	Total
Fuel Oil	156,354 Gallons	$4.4000	687,957.60
Purchases	0		0.00
Other	0	0	0.00
Subtotal			$687,957.60

2. Cost of Power Balance Account as of June 1, 2022 $83,442.58

3. Total 1 + 2 $771,400.18

4. Estimated KWH sales for 3 months beginning June 1, 2022 2,026,258 kwh's C

5. Average Cost of Power [3 divided by 4] $0.3807 per kwh I
(Cost of Power Adjustment)

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By: Mary Jo Quandt Title: V/P Chief Customer Operations

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78th Revision	Sheet No.	115	**RECEIVED**
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77th Revision	Sheet No.	115	STATE OF ALASKA REGULATORY COMMISSION OF ALASKA

Alaska Power Company

Rate Group 5

Load Centers:

Interior Villages
Allakaket/Alatna, Bettles,Chistochina/Mentasta/Slana
Schedule A-5
Cost of Power Account (Continued)

E. Determination of Cost of Power Account.

1. Estimated costs for 3 months beginning June 1, 2022 C

	Allakaket	Bettles	Chistochina/ Mentasta/Slana		
Source of Energy: Fuel Oil: Gallons	11,493	9,199	21,284		
Estimated $/Gal.	$6.8854	$3.5000	$4.5000		
Total Estimate of Fuel Oil Cost	$79,133.90	$32,196.50	$95,778.00		
Purchases	$0.00	$0.00	$0.00		
Other	$0.00	$0.00	$0.00		
Subtotal	$79,133.90	$32,196.50	$95,778.00		
2. Cost of Power Balance Account as of June 1, 2022	$4,559.32	$1,066.65	$16,059.89		
3. Total 1 + 2	$83,693.22	$33,263.15	$111,837.89		
4. Estimated KWH sales for 3 months beginning June 1, 2022	115,440	96,361	256,683	KWH's	C
5. Average Cost of Power {3 divided by 4] (Cost of Power Adjustment)	$0.7250	$0.3452	$0.4357	per kwh	I/I/I

Tariff Advice No. TA 900-2 Effective: **July 25, 2022**

Issued Alaska Power Company

By: Mary Jo Quandt Title: V/P Chief Customer Operations

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Rate Group 5
Load Centers:

Interior Villages
Eagle/Healy Lake/Northway
Schedule A-5
Cost of Power Account (Continued)

E. Determination of Cost of Power Account.

1. Estimated costs for 3 months beginning June 1, 2022 — C

	Eagle	Healy Lake	Northway		
Source of Energy:					
Fuel Oil: Gallons	14,914	2,632	17,254		
Estimated $/Gal.	$4.4000	$4.0800	$4.4000		
Total Estimate of Fuel Oil Cost	$65,621.60	$10,738.56	$75,917.60		
Purchases	$0.00	$0.00	$0.00		
Other	$0.00	$0.00	$0.00		
Subtotal	$65,621.60	$10,738.56	$75,917.60		
2. Cost of Power Balance Account as of June 1, 2022	$3,055.98	$2,265.94	$10,382.33		
3. Total 1 + 2	$68,677.58	$13,004.50	$86,299.93		
4. Estimated KWH sales for 3 months beginning June 1, 2022	156,504	19,476	188,947	KWH's	C
5. Average Cost of Power {3 divided by 4] (Cost of Power Adjustment)	$0.4388	$0.6677	$0.4567	per kwh	I/I/I

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By: Mary Jo Quandt Title: V/P Chief Customer Operations

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40th Revision	Sheet No.	117	
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39th Revision	Sheet No.	117	

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Tariff Advice No. TA 821-2

Effective: May 4, 2012

Issued by: Alaska Power Company

Mary Jo Zuandt

By: Mike Garrett

Title: Executive Vice President

RCA No. 2 71st Revision Sheet No. 118
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70th Revision Sheet No. 118

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Rate Group 1

SKAGWAY and HAINES
Schedule No. A-6

SMALL FACILITY POWER PURCHASE RATE (SFPPR)

This tariff is applicable to the purchase of energy from a Qualifying Facility. A qualifying facility is a co-generation facility or a small power production facility which meets the criteria prescribed by Part 292, Subpart B of the Federal Energy Regulatoy Commission Regulations 18 CFR 292.101(b)(1), as effective April 1, 2015, including size, fuel use, ownership, and efficiency standards.

Rates: The rates reflected below are based on the cost of energy which APC will avoid by virtue of its interconnection with qualifying facilities.

Rate A:
This rate shall be effective at all times that energy is available from Goat Lake Hydro, Inc. (GLH) hydroelectric generation sufficient to meet all APC customers' energy requirements. Rate A is set to zero.

Rate B:
This rate shall be effective when APC is using diesel fuel to generate electricity. However, diesel generation for maintenance and testing purposes of two hours or less per day will not cause this rate to become effective.

The rate at which the utility will purchase energy from Qualifiying Facilities with a design capacity of 100 kW or less is calculated based upon the number of gallons of diesel consumed in the historical period used in the Cost of Power Adjustment calculation, updated to reflect the current price of the Utility's fuel inventory, divided by the number of kWh generated by diesel in the historical period used in the Cost of Power Adjustment calculation.

A	Gallons consumed (historical period)			1,689	C
B	Current fuel price		$	4.8861	|
C	Total fuel costs	(A x B)	$	8,252.62	|
D	Diesel kWh generated (historical period)			24,988	C
E	Small Facility Power Purchase Rate	(C/D)	$	0.3303	I

Tariff Advice No. TA 900-2 Effective: **July 25, 2022**

Issued by: Alaska Power Company

By: Mary Jo Quandt Title: V/P Chief Customer Operations

RCA No. 2

41st Revision	Sheet No.	118.1	RECEIVED
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Alaska Power Company

Rate Group 1

SKAGWAY and HAINES
Net Metering Rate Schedule

Schedule A-6 con't.

Rate C: The rate shall be effective for Net Metering customers. The rate is calculated using the cost of diesel fuel and purchased energy consumed for the last three months divided by the total kilowatt-hours produced by diesel and hydro for the last 3 months.

$$\text{Avoided Energy Cost} = \frac{\text{Cost of Diesel fuel and purchased energy consumed during the previous 3 months}}{\text{Total Kilowatt-hours produced (diesel and hydro) in the previous 3 months}}$$

This rate will be adjusted in conjunction with APC's quarterly COPA filing for this load center.

Rate C for the current period:

$$\text{Avoided Energy Cost} = \frac{\$925,433}{7,094,939 \text{ kwh}} = \$0.1304 \text{ per kwh}$$

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Tariff Advice No. TA 900-2

Effective: **July 25, 2022**

Issued by: Alaska Power Company

By: ______________________

Mary Jo Quandt   Title: V/P Chief Customer Operations

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Rate Group 2

PRINCE OF WALES ISLAND
Schedule No. A-6

SMALL FACILITY POWER PURCHASE RATE (SFPPR)

This tariff is applicable to the purchase of energy from a Qualifying Facility. A qualifying facility is a co-generation facility or a small power production facility which meets the criteria prescribed by Part 292, Subpart B of the Federal Energy Regulatoy Commission Regulations 18 CFR 292.101(b)(1), as effective April 1, 2015, including size, fuel use, ownership, and efficiency standards.

Rates: The rates reflected below are based on the cost of energy which APC will avoid by virtue of its interconnection with qualifying facilities.

Rate A:
This rate shall be effective at all times that energy is available from Black Bear Hydro (BBL) and Haida Energy, Inc. (HEI) hydroelectric generation sufficient to meet all APC customers' energy requirements. Rate A is set to zero.

Rate B:
This rate shall be effective when APC is using diesel fuel to generate electricity. However, diesel generation for maintenance and testing purposes of two hours or less per day will not cause this rate to become effective.

The rate at which the utility will purchase energy from Qualifiying Facilities with a design capacity of 100 kW or less is calculated based upon the number of gallons of diesel consumed in the historical period used in the Cost of Power Adjustment calculation, updated to reflect the current price of the Utility's fuel inventory, divided by the number of kWh generated by diesel in the historical period used in the Cost of Power Adjustment calculation.

A	Gallons consumed (historical period)			16,649	C
B	Current fuel price		$	4.0692	I
C	Total fuel costs	(A x B)	$	67,748.11	I
D	Diesel kWh generated (historical period)			189,779	C
E	Small Facility Power Purchase Rate	(C/D)	$	0.3570	I

Tariff Advice No.	TA 900-2	Effective:	July 25, 2022
Issued by:	Alaska Power Company		
By:	Mary Jo Quandt	Title:	V/P Chief Customer Operations

RCA No. 2

41st Revision	Sheet No.	119.1	**RECEIVED** JUL 15 2022 STATE OF ALASKA REGULATORY COMMISSION OF ALASKA
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40th Revision	Sheet No.	119.1	

Alaska Power Company

Rate Group 2

Prince of Wales Island
Net Metering Rate Schedule

Schedule A-6 con't.

Rate C: The rate shall be effective for Net Metering customers. The rate is calculated using the cost of diesel fuel and purchased energy consumed for the last three months divided by the total kilowatt-hours produced by diesel and hydro for the last 3 months.

$$\text{Avoided Energy Cost} = \frac{\text{Cost of Diesel fuel and purchased energy consumed during the previous 3 months}}{\text{Total Kilowatt-hours produced (diesel and hydro) in the previous 3 months}}$$

This rate will be adjusted in conjunction with APC's quarterly COPA filing for this load center.

Rate C for the current period: C

$$\text{Avoided Energy Cost} = \frac{\$928{,}038}{8{,}060{,}352 \text{ kwh}} = \$0.1151 \text{ per kwh}$$ I

Tariff Advice No. TA 900-2 Effective: **July 25, 2022**

Issued by: Alaska Power Company

By: ____________________

Mary Jo Quandt Title: V/P Chief Customer Operations

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Rate Group 4

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Schedule No. A-6

SMALL FACILITY POWER PURCHASE RATE (SFPPR)

This tariff is applicable to the purchase of energy from a Qualifying Facility. A qualifying facility is a co-generation facility or a small power production facility which meets the criteria prescribed by Part 292, Subpart B of the Federal Energy Regulatoy Commission Regulations 18 CFR 292.101(b)(1), as effective April 1, 2015, including size, fuel use, ownership, and efficiency standards.

Rate: The rate reflected below is based on the cost of energy which APC will avoid by virtue of its interconnection with qualifying facilities.

The rate at which the utility will purchase energy from Qualifiying Facilities with a design capacity of 100 kW or less is calculated based upon the number of gallons of diesel consumed in the historical period used in the Cost of Power Adjustment calculation, updated to reflect the current price of the Utility's fuel inventory, divided by the number of kWh generated by diesel in the historical period used in the Cost of Power Adjustment calculation.

A	Gallons consumed (historical period)			156,354	C
B	Current fuel price		$	4.4448	|
C	Total fuel costs	(A x B)	$	694,962.26	|
D	Diesel kWh generated (historical period)			2,241,680	C
E	Small Facility Power Purchase Rate	(C/D)	$	0.3100	I

Tariff Advice No.	TA 900-2	Effective:	**July 25, 2022**
Issued by:	Alaska Power Company		
By:	Mary Jo Quandt	Title:	V/P Chief Customer Operations

24th Revision	Sheet No.	120.1
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Rate Group 4

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Net Metering Rate Schedule

Schedule A-6 con't.

This rate shall be effective for Net Metering customers. The rate is calculated using the cost of diesel fuel consumed for the last three months divided by the total kilowatt-hours produced by diesel for the last 3 months.

$$\text{Avoided Energy Cost} = \frac{\text{Cost of Diesel fuel consumed during the previous 3 months}}{\text{Total Kilowatt-hours produced by diesel in the previous 3 months}}$$ C

This rate will be adjusted in conjunction with APC's quarterly COPA filing for this load center.

Rate for the current period: C

$$\text{Avoided Energy Cost} = \frac{\$711,437}{2,501,400 \text{ kwh}} = \$0.2844 \text{ per kwh}$$ I

Tariff Advice No. TA 900-2 Effective: **July 25, 2022**

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By: ______________________

Mary Jo Quandt Title: V/P Chief Customer Operations

188th Revision	Sheet No.	121
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187th Revision	Sheet No.	121

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Schedule A-7
Power Cost Equalization

The following conditions apply to Power Cost Equalization (PCE) eligibility:

1. Residential customers are eligible for PCE for actual consumption of not more than 750 kWh per month. T

2. Customers that are classified as local community facilities are eligible for PCE, calculated in the aggregate for each community served by the utility for actual consumption of not more than 70 kWh per month for each resident of the community.

3. Customers not listed above are not eligible for PCE.

For bills rendered beginning on or after the effective date, the amount of Power Cost Equalization credited to eligible customers will be at the rates listed for each of the Load Centers below.

Rate Group:	Load Center:	Amount Per kWh (100% Funding)	
1	Haines and Skagway	$0.0704	I
2 POW Island	Coffman Cove, Craig, Hollis, Hydaburg, Kasaan, Klawock,	$0.0629	R
3	Gustavus	$0.1749	R
4	Tok/Dot Lake/Tetlin	$0.4249	I
5	Allakaket and Alatna	$0.7640	I
	Bettles and Evansville	$0.4820	I
	Chistochina/Mentasta/Slana	$0.5680	I
	Eagle and Eagle Village	$0.5710	I
	Healy Lake	$0.7640	I
	Northway and Northway Village	$0.5880	I

AS 42.45.110(i) provides that when appropriations are insufficient for payment in full, the amount paid to each utility is reduced on a pro rata basis. Beginning with that billing period, the amount of PCE to be credited to the bills of all eligible customers will be shown in a separate column above .

Tariff Advice No. TA 900-2 Effective: **July 25, 2022**

Issued by: Alaska Power Company

Mary Jo Quandt Title: V/P Chief Customer Operations

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Applicable to all Load Centers in all Rate Groups.

Schedule A-7
Power Cost Equalization (Continued)

Power Cost Equalization (PCE) will be disclosed separately on each customer's bill.
The following notice will be included with the bills of customers eligible for PCE.

Notice to Customer

For the current billing period Alaska Power Company will be paid under the State of Alaska's Power Cost Equalization Program (AS 42.45.100) to assist Alaska Power Company and its customers in reducing the high cost of generation of electrical energy.

Your total electrical service cost	$xxx.xx
Less Power Cost Equalization	-xx.xx
Your charge	$xxx.xx

For the most recent monthly reporting period under the State of Alaska's Power Cost Equalization Program, Alaska Power Company's actual fuel efficiency for xxx was xx.x kilowatt-hours a gallon. The applicable fuel efficiency standard set out in regulations for the Power Cost Equalization Program is xx kilowatt-hours a gallon for Alaska Power Company's xxx generating facility.

(Note: Insert the specific load center name or information in lieu of xxx.)

Next Tariff Sheet is 126 T

1st Revision	Sheet No.	126
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Original	Sheet No.	126

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SECTION 13 - NET METERING SERVICE
(Applicable to Eligible On-Site Generation Systems 25 kW or Less)

Available on a first-come, first served basis to retail customers that operate and own or lease eligible on-site generation system(s) that are interconnected and operate in parallel with the Company's distribution facilities. Generation systems shall contain a nameplate capacity of 25 kW or less per customer premises and be used primarily to offset part or all of the consumer's electric energy requirements.

Service under this schedule is available until the cumulative nameplate generating capacity of all retail net metered systems equals 1.5 percent of the Company's average retail system demand. The Company may limit net metering installations in portions of its distribution system that are reasonably necessary to address system stability constraints or other operational issues.

Monthly Rates

Electric bills for net metered consumers shall be computed in accordance with the applicable retail service rates contained in this operating tariff, with electric energy (kWh) calculated as follows:

1) If the Company furnished more electric energy to the consumer than the consumer supplied to the Company during the monthly billing period, the Company shall bill the consumer for the number of kWh of net electric energy supplied by the Company to the consumer at the applicable retail rates contained in the operating tariff; or

2) If the consumer supplied more electric energy to the Company than the Company supplied to the consumer during the monthly billing period, the Company shall credit the consumer's account with an amount derived by multiplying the kWh of net electric energy supplied by the consumer to the Company by the Net Metering power rate contained on Tariff Sheet No.'s 118.1, 119.1 and 120.1 as appropriate. T

Dollar amounts credited to the account of a net metered consumer shall be used to reduce amounts owed by the consumer in subsequent monthly billing periods. Dollar amounts credited do not expire or otherwise revert to the Company. Unused credits will be paid to the consumer in the event electric service is terminated.

Tariff Advice Number 856-2 Effective: July 25, 2016

Issued by: Alaska Power Company
By: Mary Jo Quandt
Mary Jo Quandt Title: Senior Director Regulatory Affairs/Customer Srv

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SECTION 13 - NET METERING SERVICE
(Applicable to Eligible On-Site Generation Systems 25 kW or Less)

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Conditions

1) Non-Utility Generator may not commence Parallel Operation of generation facilities without final written approval from the Company.

2) Installation and operation of Non-Utility Generators must be in conformance with the Company requirements and all applicable federal, state and local safety codes and regulations. At a minimum, interconnections must be consistent with the most current interconnection standards approved by the Commission and IEEE 1547 standards.

3) All customer on-site generation systems interconnected and operating in parallel with the Company's electric system shall be in compliance with the interconnection and operating guidelines contained on Tariff Sheet No. 36, 52 and the Company's Interconnection Requirements for NET Metering Power Producers in the Appendix of the Company's tariff.

4) Any customer applying for net metering service shall submit a completed application Net Metering Facility Not Greater than 25 kW contained in the Appendix the Company's operating tariff.

5) To be eligible for interconnection under a net metering program, a consumer generation system must:

a. Include an electric generator and its accompanying equipment package;

b. Be physically interconnected to the consumer's side of the meter from which the Company provides electric service to the consumer;

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SECTION 13 - NET METERING SERVICE

(Applicable to Eligible On-Site Generation Systems 25 kW or Less)

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Conditions (Continued)

c. Generate electric energy from one or more of the following sources:
   Solar photovoltaic and solar thermal energy;
   Wind energy;
   Biomass energy, including landfill gas or biogas produced from organic matter, wastewater, anaerobic digesters, or municipal solid waste;
   Hydroelectric, geothermal, hydrokinetic energy or ocean thermal energy; and,
   Other sources as may be approved by the Regulatory Commission of Alaska that generally have similar environmental impacts.

d. Be operated and either owned or leased by the consumer, and
   (A) Have a total nameplate capacity of no more than 25 kilowatts per consumer premises;
   (B) Be located on the consumer premises;
   (C) Be used primarily to offset part or all of the consumer's requirements for electric energy; and
   (D) Include an inverter adequate to ensure the generated power is compatible with the the Company system.

6) The Company reserves the right to refuse net metering service to a customer if interconnection causes the total nameplate capacity of all eligible consumer generation systems participating in net metering to exceed 1.5 percent of the Company's average retail demand.

7) The Company will not terminate net metering service to any customer in the event the Company's average retail demand decreases such that the nameplate capacity of existing net metered customers exceeds 1.5 percent of the Company's average retail demand. N

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SECTION 13 - NET METERING SERVICE
(Applicable to Eligible On-Site Generation Systems 25 kW or Less)

Conditions (Continued)

8) The Company may request by tariff advice letter to adjust the limit on total nameplate capacity of eligible consumer generation systems participating in the net metering program above 1.5 percent of the electric utility's average retail demand.

9) The Company reserves the right to limit net metering installations in portions of its distribution system that are reasonably necessary to address system stability constraints or other operational issues. The Company shall notify the Commission no later than 30 days after refusal to interconnect with a consumer requesting net metering service.

10) The Company may require the installation of additional metering equipment for net metering consumers, including the metering of individual generating facilities. For these installations, the Company is responsible for all costs related to the purchase, installation, and maintenance of the additional metering equipment and the customer shall not be assessed any recurring charges for the additional metering equipment. Additional equipment required because of changes in standards or regulation are the responsibility of the customer.

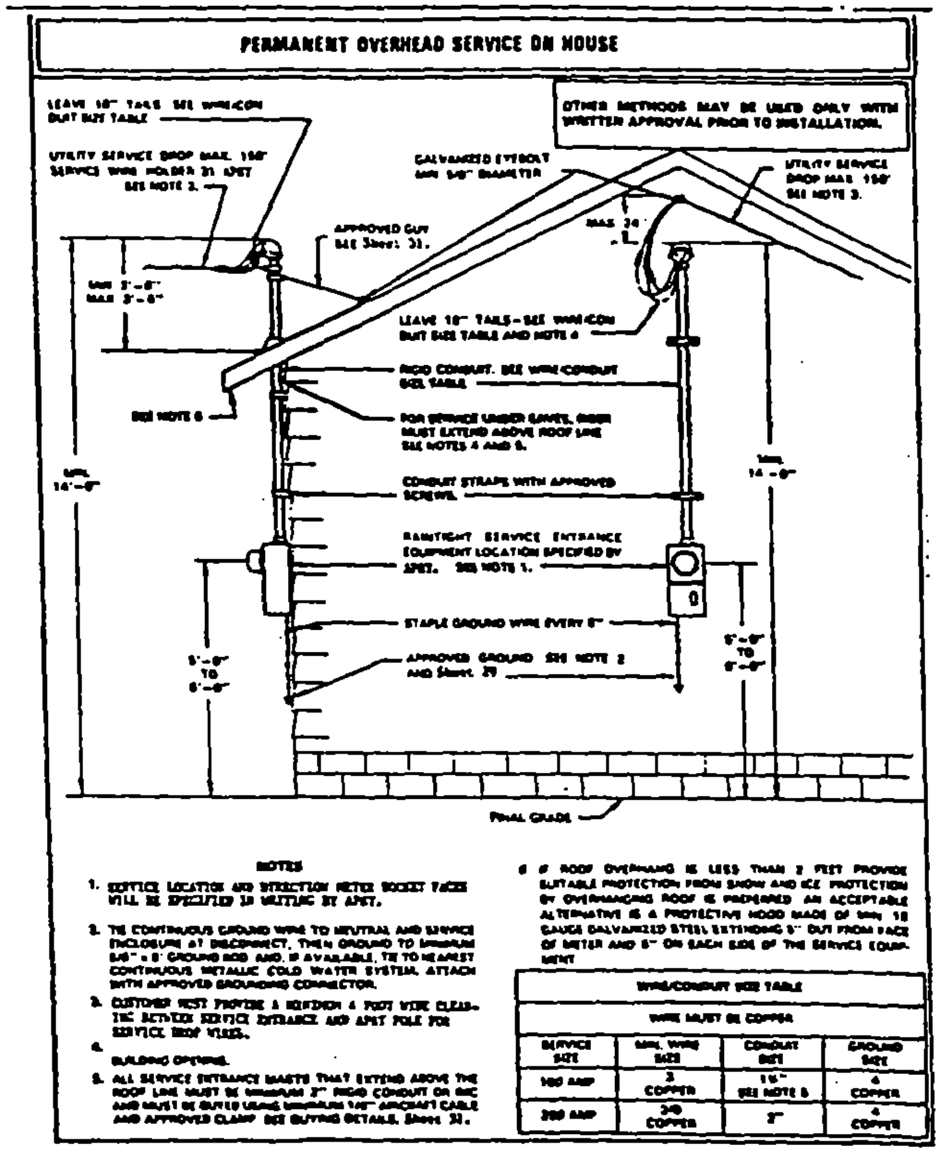
11) Pursuant to 3 AAC 50.910 (d), below is a summary of the Company's average retail demand, maximum allowed nameplate capacity of eligible net metered generation facilities on the system, and total nameplate capacity of net metered customers:

Rate Group	2021 Retail Sales (kWh)	Average Retail Demand (kW)	1.5% of ARD (kW)	# of Systems	Nameplate Capacity (kW)	C
RG 1	24,348,253	2,779	41.7	2	14.5	C
RG 2	29,705,399	3,391	50.9	0	0	C
RG 4	9,351,134	1,067	23.4*	4	23.4	C

* RG 4 - 1.5% of ARD is 16.0 kW. APC's request of a higher limit of 23.4 kW was approved in TA898-2. T/C

Each of these rates groups is an independent eletrical system and exceed the 5 million kWh sales threshold. T

Original	Sheet No. 146	RECEIVED JUN 15 1994 State of Alaska Public Utilities Commission
Cancelling:	Sheet No.	
Alaska Power Company		



Pursuant to Order No.1 of Docket U-94-5	Effective: June 17, 1994

Issued by: Alaska Power Company

By: Howard Garner Title: Executive Vice President

Original	Sheet No. 147	RECEIVED JUN 15 1994 State of Alaska Public Utilities Commission
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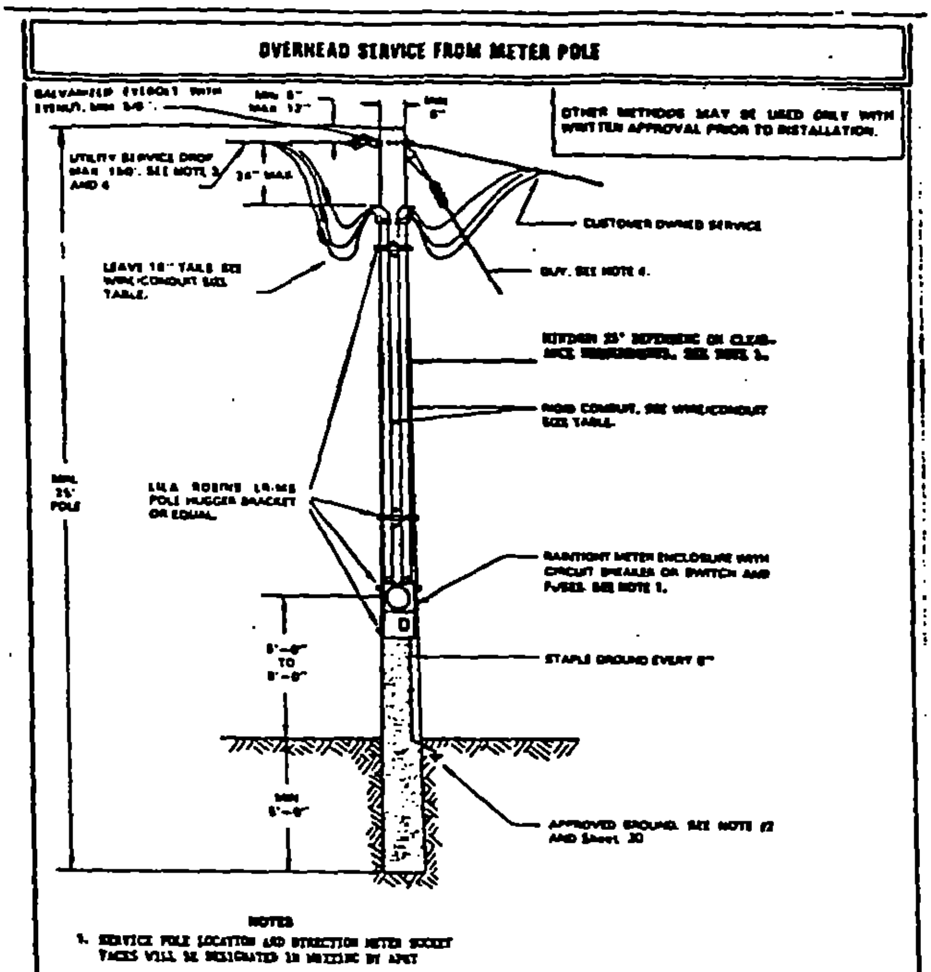
Alaska Power Company		



WIRE/CONDUIT SIZE TABLE			
WIRE MUST BE COPPER			
SERVICE SIZE	MIN WIRE SIZE	CONDUIT SIZE	GROUND SIZE
100 AMP	3 COPPER	1½"	4 COPPER
200 AMP	[illegible] COPPER	2"	4 COPPER

Pursuant to Order No.1
of Docket U-94-5

Effective: June 17, 1994

Issued by: Alaska Power Company

By: Howard Garner Title: Executive Vice President

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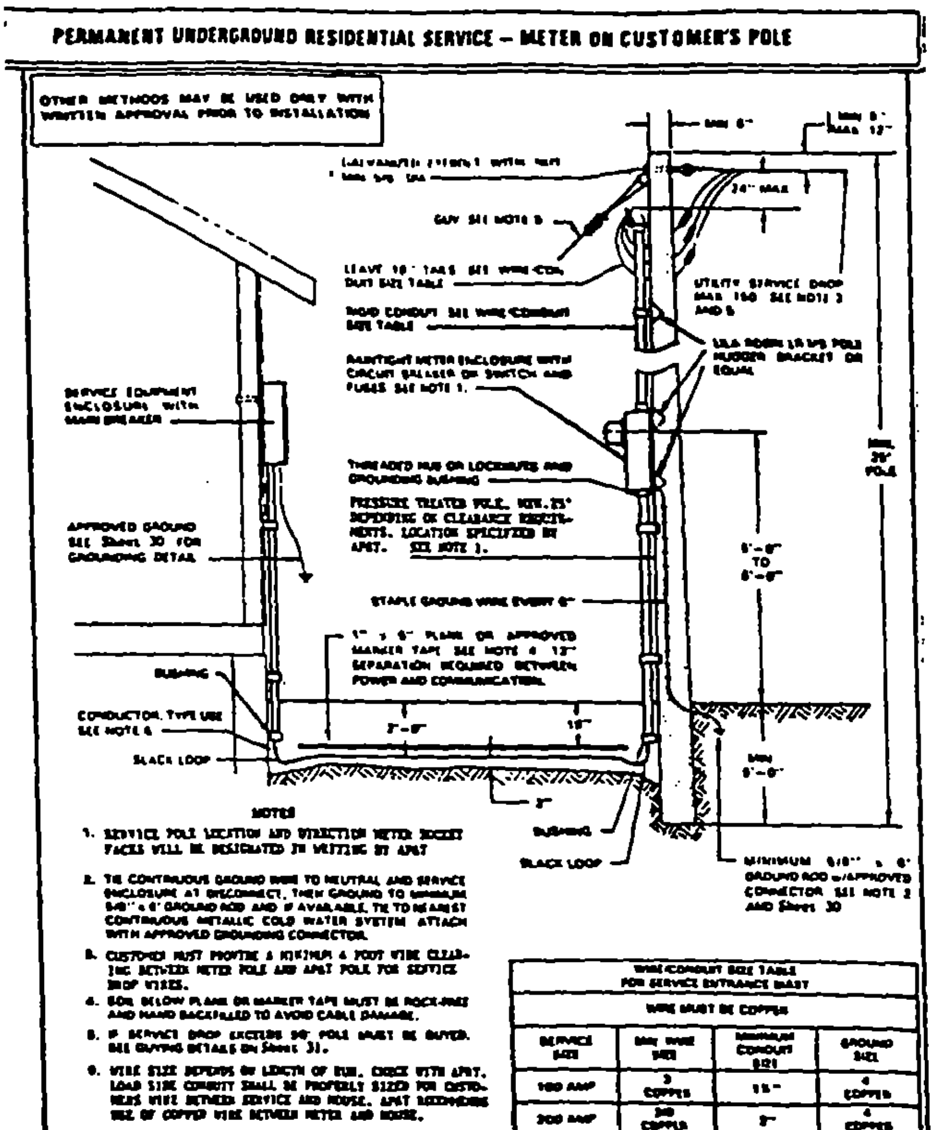

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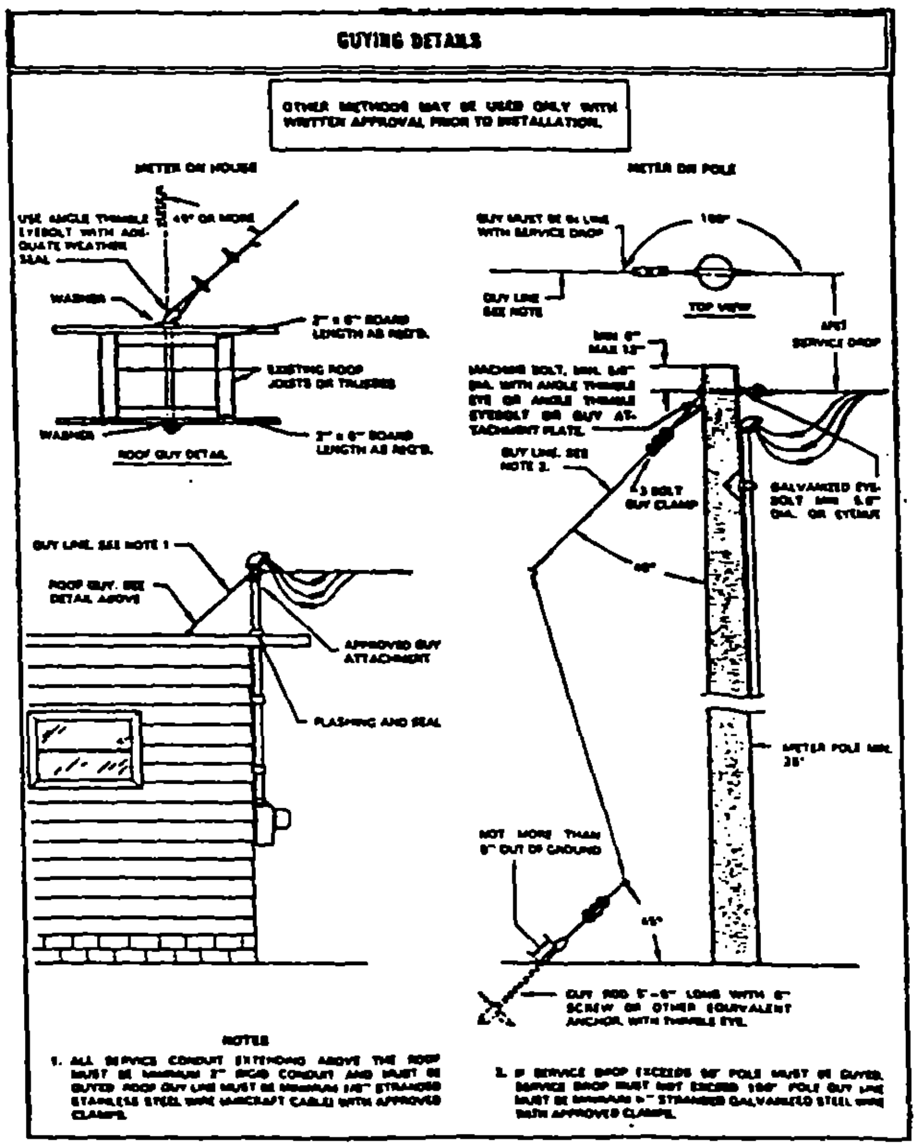
Alaska Power Company		



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By: Howard Garner

Title: Executive Vice President

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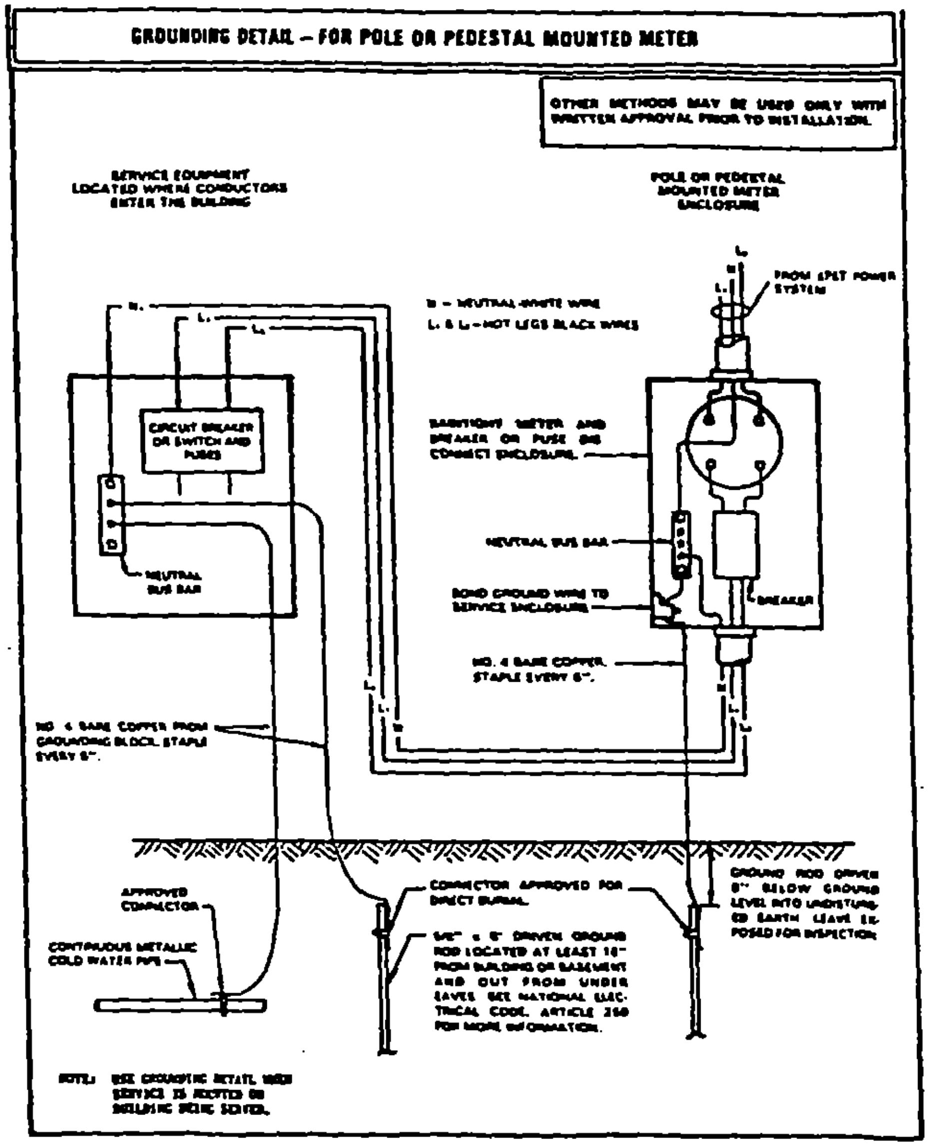

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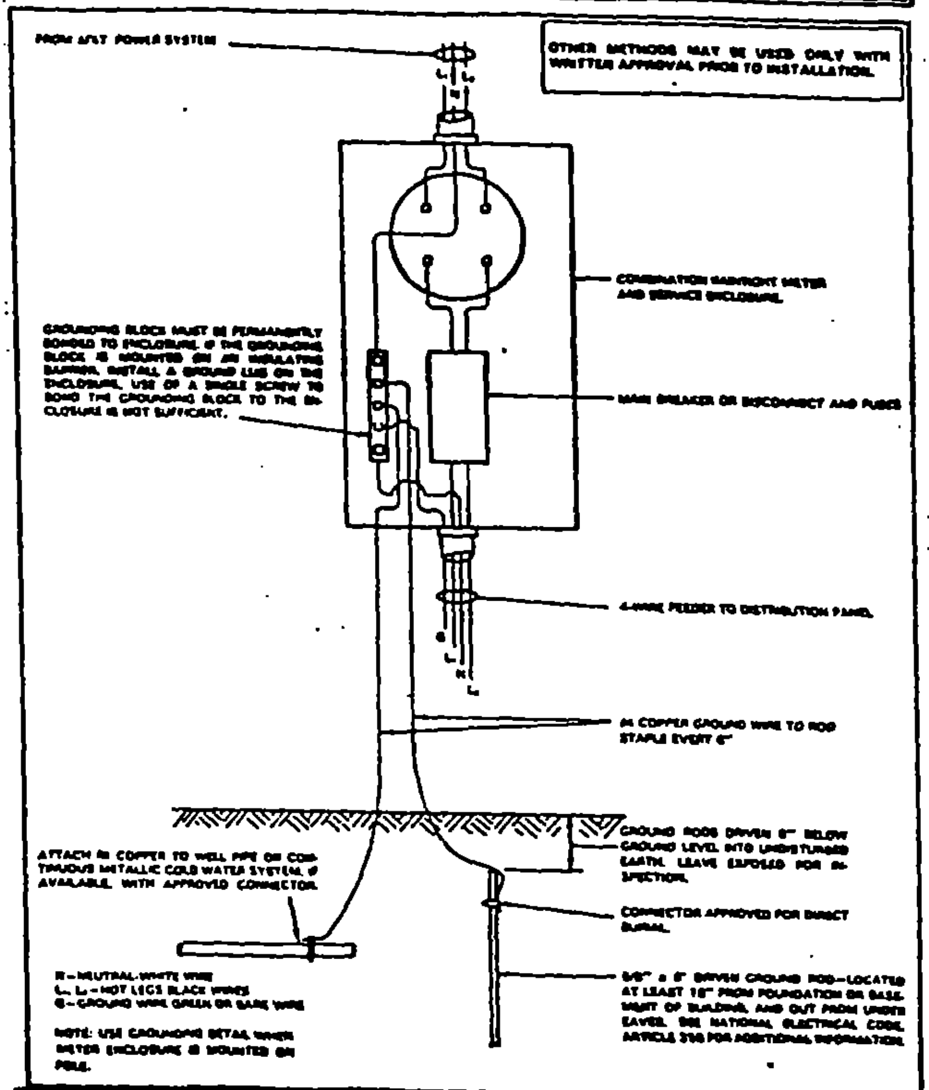
Alaska Power Company		

GROUNDING DETAIL – METER LOCATED ON BUILDING BEING SERVED



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2nd Revision	Sheet No. 152	RECEIVED
Cancelling:		JAN 16 2018
1st Revision	Sheet No.	STATE OF ALASKA REGULATORY COMMISSION OF ALASKA

Alaska Power Company

Reserved for Future Use T

Tariff Sheets 153 - 159 consisting of the Service Application Form; Line Extension Form; T
and Billing and Collection Forms have been cancelled in their entirety and deleted. T

Tariff Advice No. TA867-2 Effective: **March 2, 2018**

Issued by: Alaska Power Company

By: Steven J. Kramer Title: Senior Director of regulatory Affairs